SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 125 - 23,659A-0001

County Montgomery

S/2S/2 SW SE Sec. 18 Twp. 31 S Rge. 16 X East ___ West

165 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Lentz Well # 5

Field Name Neodesha

Producing Formation Cherokee Coal Beds

Elevation: Ground 845 KB N/A

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address: 5990 Greenwood Plaza Blvd.,#131

City/State/Zip: Englewood, CO. 80111

Purchaser:
Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith
Phone: (303) 773-6016

Designate Type of Original Completion
X New Well ___ Re-Entry ___ Workover

Date of Original Completion 4/81

Name of Original Operator Bounty Oilfield Services

Original Well Name Lentz #5A

Date of Recompletion:

5/2/90 Commenced

5/8/90 Completed

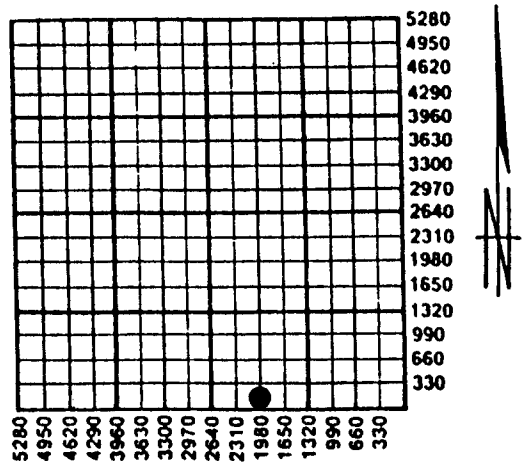
Re-entry [X] Workover [ ]

Designate Type of Recompletion/Workover:
___ Oil ___ SWD ___ Temp. Abd.
X Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

___ Deepening X Re-perforation
X Plug Back 940' PBTD
___ Conversion to Injection/Disposal

Is recompleted production:

___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (Disposal or Injection?)
Docket No. ___



K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

I-5

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

NOV 19 1990

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith Title Exec. Vice President Date 11/14/90

Subscribed and sworn to before me this 14th day of November 1990

Notary Public Audrey U. Nakata Date Commission Expires 8/22/93

FORM ACO-2
7/89

SIDE TWO

Operator Name Great Eastern Energy & Dev. Corp. Lease Name Lentz Well # 5

Sec. 18 Twp. 31 S Rge. 16 [X] East [ ] West County Montgomery

RECOMPLETION FORMATION DESCRIPTION

[X] Log [ ] Sample

Name	Top	Bottom
Pawnee Ls.	584'	604'
Oswego Ls.	672'	723'
Cherokee Gp.	730'	TD
Mulky Coal	730'	732'
Bevier Coal	754'	755'
Weir-Pittsburgh Coal	916'	922'
Bartlesville SS	973'	1024'
Tucker/Burgess SS	1030'	1080'
Riverton Coal	1111'	1113'
Mississippian System	1136'	TD (1138') Sample

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	914' - 22'	Acid 250 gal 15% HCl and 75% foam

PBTD 940' Plug Type Bridge Plug

TUBING RECORD

Size 2-3/8 Set At 920' Packer At _____ Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection Coalbed de-watering commenced 6-90

Estimated Production Per 24 Hours Oil _____ Bbls. Water 60 Bbls. _____ Gas-Oil-Ratio

Gas 30 Mcf

Disposition of Gas:

[ ] Vented [X] Sold [ ] Used on Lease (If vented, submit ACO-18.)