

COPY
SIDE ONE

19-31-16E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 125 - 29,246 - 0001
County Montgomery

NE NW SW Sec. 19 Twp. 31 S Rge. 16 East West

2310 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Thompson Well # 1

Field Name Wildcat

Producing Formation Cherokee Coal Beds

Elevation: Ground 831' KB N/A

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address: 5990 Greenwood Plaza Blvd., #131

City/State/Zip: Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith
Phone: (303) 773-6016

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6/30/90

Name of Original Operator Great Eastern Energy

Original Well Name Thompson #1

Date of Recompletion:
11/27/90 12/3/90

Commenced Completed

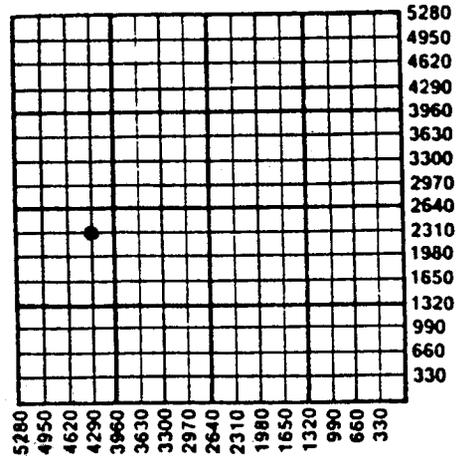
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp. *1 AM 1991*
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal
 well completed in an additional

Is recompleted production: Cherokee Coal

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) *I.S.*

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith Title Exec. Vice President Date 1/29/91

Subscribed and sworn to before me this 29th day of January 19 91

Notary Public Audrey V. Nakata Date Commission Expires 8/22/93
Audrey V. Nakata

301-1E-91

22331

SIDE TWO

Operator Name Great Eastern Energy & Dev. Corp. Lease Name Thompson Well # 1

Sec. 19 Twp. 31S Rge. 16 East West

County Montgomery

* All other data same as reported on ACO-1

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Pawnee Ls.	-----	-----
Oswego Ls.	-----	-----
Cherokee Gp.	-----	-----
Mulky Coal	-----	-----
Bevier Coal	-----	-----
Weir-Pittsburgh Coal	924'	929'
Bartlesville SS	-----	-----
Tucker/Burgess SS	-----	-----
Riverton Coal	-----	-----
Mississippian System	-----	-----

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	924' - 929'	50 gal. 15% HCl & 250 gal N ² ; 18,000#
		10/20 Sd. w/ 360 bbl 40# X-link w/180
		bbl. fresh water ahead of frac

PBTD _____ Plug Type _____

TUBING RECORD

Size 2-3/8" Set At 1140' Packer At _____ Was Liner Run N

Date of Resumed Production, Disposal or Injection 11/28/90

Estimated Production Per 24 Hours Oil _____ Bbls. Water 40 Bbls. Gas-Oil-Ratio _____

Gas 20 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)