

4164
COPYSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

125 - 29,493

County

Montgomery

App. NE

SE

NE

Sec. 17

Twp. 31S

Rge. 16

X E

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address: 5990 Greenwood Plaza Blvd.,

Suite 131

City/State/Zip Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith

Phone (303) 773-6016

Contractor: Name: Kephart Drilling Inc.

License: #5379

Wellsite Geologist: John W. Smith

Designate Type of Completion

X New Well Re-Entry Workover

Oil SUD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/12/90

12/14/90

4/10/91

Spud Date

Date Reached TD

Completion Date

* Note-Necessary Attachments sent w/Original ACO-1

3435

Feet from S (circle one) Line of Section

330

Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Leedy

Well # 2

Field Name Neodesha

Producing Formation Cherokee Coal Beds

Elevation: Ground 782'

KB --

Total Depth 1095'

PBTD 1079'

Amount of Surface Pipe Set and Cemented at 64 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set -- Feet

If Alternate II completion, cement circulated from 1094'

feet depth to Surface w/ 118 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Air Drilled Well

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President

Date 9/18/91

Subscribed and sworn to before me this 18th day of September 19 91.

Notary Public

Audrey U. Nakata

Date Commission Expires 8/22/93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED

Distribution

SWD/Rep

Plug

NGPA

Other (Specify)

JAN 13 1992

CONSERVATION DIVISION
WICHITA, KS
ACO-1 (7-91)

22368

SIDE TWO

Operator Name Great Eastern Energy & Dev. Corp Lease Name Leedy Well # 2
 Sec. 17 Twp. 31S Rge. 16 ☒ East ☐ West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Dual Ind,
 Dens/Neu w/GR

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Pawnee Ls.....	518'	+264'
Oswego Ls.....	602'	+180'
Cherokee Gp.....	656'	+126'
Mulky Coal.....	-	-
Bevier Coal.....	-	-
Weir-Pittsburg Coal..	824'	-42'
Bartlesville ss.....	914'	-132'
Tucker/Burgess ss....	1020'	-238'
Riverton Coal.....	-	-
Mississippian System...	1058'	-276'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8"	7"	20	64'	Cmn	55	2% Gel
Production	6-1/4"	4-1/2"	10.5	1094'	OWC	118	5% Salt 5% Gil 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	823'-827'	75 gal 15% HCl; 2500# 20/40, 16,000# 10/20; 230 bbl 20# gel & x-link pad, 474 bbl. 40# x-link w/sd.	823'-27'

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8"	832'	---		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Dewatering Commenced	9/2/91				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	--	20	25	---	---

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

823' - 27'