

Operator: License # 33074

Address: P O Box 177

Name: Dart Cherokee Basin Operating Co., LLC

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

6 Twp. 31 S. R. 16 ☑ East West

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 125-30332-00-00

County: Montgomery

\_SW\_SE\_NE Sec.\_

City/State/Zip: Mason MI 48854-0177	3127' FSL feet from N (circle one) Line of Section					
Purchaser: Oneok	1116' FEL feet from W (circle one) Line of Section					
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:					
Phone: (517) 244-8716 RECEIVED	(circle one) NE SE NW SW					
Contractor: Name: McPherson	Lease Name: Newby Trust Well #: B4-6					
License: 5675 MAR 1 2 2004	Field Name: Neodesha					
Wellsite Geologist: Bill Barks KCC WICHITA	Producing Formation: Penn Coals					
Designate Type of Completion:	Elevation: Ground: 811' Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 1226' Plug Back Total Depth: 1219'					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:	Drilling Fluid Management Plan  All 11 W-5.1					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 540 bbls					
Plug Back Plug Back Total Depth	Dewatering method used empty w/ vac trk and air dry					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	·					
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC					
7-31-03 8-2-03 8-16-03	Lease Name: Adee B1-8 SWD License No.: 33074					
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter NW Sec. 8 Twp. 31 S. R. 16 V East West County: Montgomery Docket No.: D-28237					
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Shall requirements of the statutes, rules and regulations promulgated to regulate therein are complete and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
Signature: Beth Oswaed	KCC Office Use ONLY					
Title: Admin & Engr Asst Date: 3-9-04	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 14 day of 1 march	If Denied, Yes Date:					
	Wireline Log Received					
Motor Bublis & Columbia & Welton	Geologist Report Received					
My Comm. Expires Mar. 2. 300	UIC Distribution					
Date Commission Expires:	//					



Operator Name: Da	art Cherokee Bas	in Oper	rating Co., LL	C Lease	e Name:	Newby Trust		_ Well #: _B4	6		
Sec. 6 Twp.	31 s. R. 16	. 🗸 Ea	ast West	Count	ty: Mor	ntgomery				<del></del>	
tested, time tool ope temperature, fluid re	Show important tops a en and closed, flowin- ecovery, and flow rate gs surveyed. Attach	g and shes if gas t	ut-in pressures, to surface test, a	whether salong with	hut-in pr	essure reached	static level, hydro	static pressu	es, botto	m hole	
Drill Stem Tests Tak			Yes ✔ No		L	₋og Formatio	on (Top), Depth a	nd Datum	v 5	Sample	
Samples Sent to Ge	eological Survey		Yes ✓ No		Nam	ne		Тор	[	Datum	
Cores Taken			Yes 🗸 No		See	Attached		RE	CEIV	Sample Datum  VED  2004 CHITA  e and Percent Additives  Attached  Depth	
Electric Log Run (Submit Copy)		V .	Yes No						MAR 1 2 2004		
List All E. Logs Run	:										
High Resolution Dual Induction L	Compensated D .og	ensity N	Neutron &					, CC	VVICI	711 <i>p</i>	
		Pon	CASING		Ne	ew Used ermediate, product	ion etc				
Purpose of String	Size Hole	s	ize Casing	Wei	ght	Setting	Type of	# Sacks			
	Drilled 44"	S	et (In O.D.)	Lbs.	/ Ft.	Depth 23'	Class A	Used	Ac	lditives	
Su			8 5/8" 4 1/2"		10.5	1219'	Class A Arkoma Lt	175	Soc At	tachod	
FIC	0 3/4		4 1/2		10.5	1213	AIROITIA EL	173	See A	lacrieu	
<del></del>			ADDITIONAL	CEMENTIN	NG / SOI	JEEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sacks		SEZZ REGORD	Type and Pe	rcent Additives			
Shots Per Foot			RD - Bridge Plugs Each Interval Perf				ture, Shot, Cement Sount and Kind of Mate		j	Depth	
6			1	1055.5'-1	056.5'	300 gal	12% HCI, 1600	0# sd, 250	BBL fi		
6				70-	4'-705'	300 gal	12% HCI, 1570	0# sd, 215 l	BBL fl		
6		J		674'-	-677.5'	300 gal	12% HCI, 3540	0# sd, 265	BBL fl		
TUBING RECORD	Size	Set At		Packer At		Liner Run					
TOBING RECORD	2 3/8"		95'	NA	•	THE LAN	Yes ✓ No				
Date of First, Resumed 8-22-03	Production, SWD or En	hr.	Producing Metho	od	Flowing	✓ Pumping	g Gas Lift	Othe	r (Explain)	,	
Estimated Production Per 24 Hours	Oil E NA	Bbls.	Gas M	Acf	Wate 29	r Bbl	s. Ga NA	s-Oil Ratio	N.	-	
Disposition of Gas	METHOD OF CO	OMPLETIC	ON			Production Interv	al				
Vented ✔ Sold (If vented, Su	Used on Lease umit ACO-18.)		Open Hole Other (Specify	Perf.	D	ually Comp. [	Commingled				

Rig Number: 3	S. 6 T. 31 R. 16 E
API No. 15- 125-30332	County: MG
Elev. 8//	Location: SW SE NE

Operator: Dart cherokee	Basin operating Co. LLC.
Address: P.O. Box 177	7
Mason MI 480	
Well No: BY-6	Lease Name: Newtor Trust
Footage Location:	3/27 ft. from the 🗯 (S) Line
	11.16 ft. from the (E) (E) Line
Drilling Contractor: McPl	nerson Drilling LLC
Spud date: 7-3/*03	Geologist:
Date Completed: 8-2-03	Total Depth: 1226'

Casing Record			Rig Time:					
	Surface	Production	2hrs 15 min Gas Test					
Size Hole:	11"	634"						
Size Casing:	85/8"		·					
Weight:	20*							
Setting Depth:	23'	MCP						
Type Cement:	port							
Sacks:	14	mcP	Start injecting water @ 380'					

McPherson Drilling LLC
Gas Tests:
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RECEIVED
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MAR 1 2*2004
KCC WICHITA

					Well Lo	g		*		
ormation	Тор	Btm.		Formation	Тор	Btm.		Formation	Тор	Btm.
Soil /clay		9		Sand/Shale	570	629		mississippi	1067	1226
Shale	9	7/	_	1st oswego	629	652	1	,,		
line	7/	76	1	Summet	652	661	1			
Shale	76	86	1	2rd oswego	661	674	1			
lime	86	97		mulley	674	680	1	·		
Shale	97	822	1	3th osmere	680	685				
line	125	171	0.0	Shale	685	705				
Sand	17/	212	SX's	coal	705	707				
coal	212	2/3	1	Shale	707	762				
Shale	2/3	2/7	1	coal	762	764	.		٠.,	
Sand	217	240	no mo	Sand Shale	764		odor			
lime	240	267	1	coal	833	834				
Shale	267	310	1	Sand/Shale	834	885				
lime	310	320		Coal	885	887				
Shale	320	374		Sandy Shipe		917				
line	374	393		oil Sand	9/7	950		Alot of wate	PA 980	1
Shale	393	417	1	Coal	950	951		used aux de	mote	ooser
lime	1417_	423		Sand/Shale	951	965		to much wh	Ler To	
Stale	423	727		water Sand	965	973	ļ	Booter cha	rge 1	day
lime	427	437		coal	973	975			0	1
Shale	437	457		Sand/Shale	975	1020				
Rand/Shale	457	538		coal	0501	1022				
sink line	538	564	oil	Sand/Shale	2501	1065				
Shale.	564	570		coal	1065	1067		ter.		