

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Great Eastern
Well Name: Turner 1
Original Comp. Date: 11-1-90 Original Total Depth: 1190'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-4-03	8-30-90	8-7-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-29327-00-02
County: Montgomery
SE NE SW Sec. 19 Twp. 31 S. R. 16 East West
1650' FSL _____ feet from S / N (circle one) Line of Section
3060' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Turner Well #: 1
Field Name: Neodesha
Producing Formation: Penn Coals
Elevation: Ground: 834' Kelly Bushing: _____
Total Depth: 1190' Plug Back Total Depth: 1172'
Amount of Surface Pipe Set and Cemented at 25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 25' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-26-04
Subscribed and sworn to before me this 26th day of March, 2004.
Notary Public: Karen L. Welton Karen L. Welton
Notary Public, Ingham County, MI
Date Commission Expires: My Term Expires Mar. 3, 2007

KCC Office Use ONLY
ALO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Turner Well #: 1
 Sec. 19 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes No Electric Log Run Yes No <i>(Submit Copy)</i> List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; border-bottom: 1px solid black;">Log Name</td> <td style="width:40%; border-bottom: 1px solid black;">Formation (Top), Depth and Datum</td> <td style="width:30%; border-bottom: 1px solid black;"><input checked="" type="checkbox"/> Sample Datum</td> </tr> <tr> <td style="border-bottom: 1px solid black;">Name</td> <td style="border-bottom: 1px solid black;">Top</td> <td style="border-bottom: 1px solid black;">Datum</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED <i>2004</i> MAR 29 2010 KCC WICHITA</p> </div>	Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample Datum	Name	Top	Datum
Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample Datum					
Name	Top	Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	8 5/8"	7"	20	25'	Common	3	
Prod	6 1/4"	4 1/2"	10.5	1190'	OWC	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 existing	1108'-1110'	1445# sd, 130 BBL fl	
4/6 existing	914'-920'	3150# sd, 285 BBL fl	
6 existing	843'-844'	185# sd, 90 BBL fl	
6 existing	781'-782'	1535# sd, 175 BBL fl	
6 existing	754'-757.5'	2365# sd, 230 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2 3/8"	1156'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
8-8-03					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	40	NA	NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.) Other (Specify) _____