

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9015  
name INCO ENERGY, INC.  
address P.O. BOX 379  
City/State/Zip Parsons, Ks. 67357

Operator Contact Person E. H. Hare  
Phone 316-421-0910

Contractor: license # 5782  
name V W & B Drilling Co.

Wellsite Geologist  
Phone

Purchaser: Square Deal Oil Co.  
Designate Type of Completion KC KC

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-26-84 8-27-84 4/16/85  
Spud Date Date Reached TD Completion Date

Total Depth 205  
PBTD

Amount of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 205 feet depth to Surface w/ 25 SX cmt

5 ONE

16-31-21E

P1

API NO. 15-099-22,114

County Labette

NW SE NE Sec 16 Twp 31 Rge 21  
(location)

3980 Ft North from Southeast Corner of Section  
1180 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

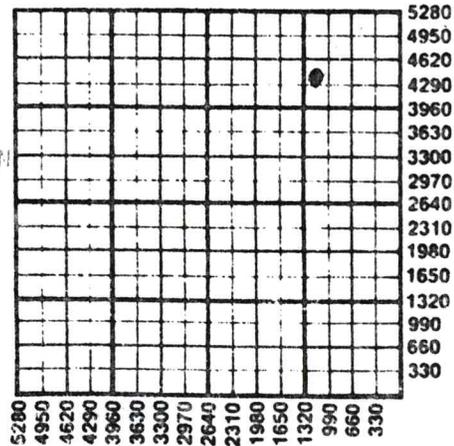
Lease Name Wamsley Well# 26

Field Name McCune West

Producing Formation Skinner Sand

Elevation: Ground +841 topog. KB

Section Plat



JUN 18 1985  
State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 28 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and (Well) ..... Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drifters time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

(Radioactivity Log) ✓

16-31-21E

Operator Name Inco Lease Name Wamsley Well# 26 SEC 16 TWP. 31 RGE. 21

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Start Core 170 ft. Finish Core 190 ft.

Name	Top	Bottom
Top Soil	0	1
Gray Clay	1	2
River Gravel (* Clay	2	8
Blk Shale	8	11
Gray Shale	11	12
Limestone	12	25
Blk Shale	25	30
Silty Limestone	30	35
Sandstone	35	36
Show of oil		
Silty Gray Shale	36	98
Gray Shale	98	124
Dk Gray Shale	124	128
Gray Shale	128	133
Silty Gray Shale	133	139
Calcareous Gray Shale	139	143
Limestone	143	145
Dk Gray Shale	145	146
Streak of Coal	146	
Gray Shale	146	151
Streak of Coal	151	
Silty Gray Shale	151	173
Sandstone	173	205
Show of oil		
Bottom of hole	205	

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0.1 Bbls	0 MCF	0 Bbls		

Disposition of gas:  vented  sold

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10"	7"	15#	20'	Portland	5	NONE
	6 1/2"	4 1/2"		201'	Fixatropic	25	50# KCl 7# cellophane flakes

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	176' - 184'	650 gal. HCl-HF treatment with 6000 SCF N <sub>2</sub> balls	176-184'