

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6758 EXPIRATION DATE 6-84

OPERATOR RAYMOND BLAES API NO. 15-125-26,548

ADDRESS RR2 Box 204 COUNTY Montgomery Labelle

Cherryvale, Kansas 67335 FIELD Coffeyville-Cherryvale

** CONTACT PERSON Raymond Blaes PROD. FORMATION Bartlesville
PHONE (316) 336-2068 Indicate if new pay.

PURCHASER SAHARA CORPORATION LEASE Blaes-Mangan

ADDRESS P.O. Box 1083 WELL NO. #7

Independence, Kansas 67301 WELL LOCATION NE NW NE

DRILLING CONTRACTOR ADVANCED PETROLEUM 490 Ft. from North Line and

ADDRESS P.O. Box 55 1490 Ft. from East Line of

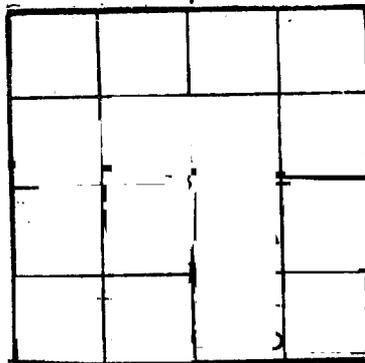
Caney, Kansas 67333 the NE (Qtr.) SEC13 TWP31S RGE17E ^(E)

PLUGGING CONTRACTOR NA

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 838' PBD none

SPUD DATE 2-4-84 DATE COMPLETED 2-14-84

ELEV: GR 800 DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR 11793

Amount of surface pipe set and cemented 20' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 SX 16 x 30 sand; 60 SX 12 x 20 sand	746-753

Side TWO

OPERATOR ▶ RAYMOND BLAES

LEASE NAME BLASE MANGAN

SEC 13

TWP 31S RGE17E

WELL NO #7

Date of first production 2-24-84		Producing method (flowing, pumping, gas lift, etc.) pumping			Gravity 33	
Estimated Production-I.P.	Oil 5 bbls.	Gas MCF	Water 10 %	Gas-oil ratio bbls.		CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 10		

XX Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

Top Soil	0	5		
Clay	5	15		
Shale	15	64		
Lime	64	85		
Sandy Shale	85	119		
Lime	119	162		
Sahle	162	174		
Lime	174	196		
Shale	196	272		
Lime	272	294		
Sandy Shale	294	307		
Lime	307	351		
Shale and Sand	351	419		
Lime	419	422		
Sandy Shale	422	475		
Pink Lime	475	500		
Shale	500	506		
Lime	506	508		
Sahle	508	567		
Oswego Lime	567	588		
Shale	588	597		
Lime	597	615		
Shale	615	624	Coal	685 687
Lime	624	631	Shale & Sand	687 716
Shale	631	668	Sandy Lime	716 721
Lime	668	670	Shale	721 745
Shale	670	674	Sand	745 751
Sand	674	678	Shale	751 802
Shale	678	684	Hard Sand	802 815
Lime	684	685	Sandy Shale	815 838
			TD	838

FORMATION DESCRIPTION cont.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	10-3/4"	7"	20.5	20'	Portland	11	2% Flo Seal
PRODUCTION	5"	2-7/8"	6.5	773'	Portland A	74	2% Flo Seal 2 SX gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1.3	2-1/8 Alum.	746-753

TUBING RECORD

Size	Setting depth	Pecker set at
1"	755'	none