

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9124 EXPIRATION DATE 10-25-84

OPERATOR Roger King API NO. 15-099-21,921

ADDRESS RR#1 Cherryvale, Kansas COUNTY Labette

** CONTACT PERSON Roger King PHONE 316-336-3375

BUYER Northwest Pipe Corp. LEASE King Lease

ADDRESS 157 National Center, East WELL NO. 10-1

Oklahoma, City OKLA 73125 WELL LOCATION

DRILLING CONTRACTOR Row McPherson Drilling 300ft. from N Line and

ADDRESS Cherryvale, Kansas 67335 600ft. from W Line of (E) the NW/4 (Qtr.) SEC 26 TWP 31 RGE 17

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. [Grid]

TOTAL DEPTH 800 PBTD 778

PUD DATE 10-10-83 DATE COMPLETED 8-12-83

ELEV: GR J-K DF UNK KB UNK

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 20 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT Roger King, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

Roger King LEASE ~~Acg~~ ~~Lease~~ SEC 26 TWP. 31 RGE. D
WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Sand Frac 6000

574-654

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

30,000 MCF

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbbls.

CFPS

Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"	6 5/8"	15	20 FT	Portland	5	
Production	5 7/8"	2 7/8"	9.16	778	Portland	82	Type A 2% 6.1 1% Flow Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per FT	30 G 5	
			17 shots		574-654

TUBING RECORD

Size	Setting depth	Packer set at