

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (620 - 365-3111)
Contractor: Name: MCPHERSON DRILLING
License: 5675
Wellsite Geologist: JIM STEGEMAN
Designate Type Of Completion:
X New Well ReEntry Workover
 Oil X SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Entr.?) Docket No.
 11-19-2001 11-21-2001 3-22-02
Spud Date or Date Reached TD Completion Date or
Completion Date Recompletion Date

API No. 15- 125-30,067
County: MONTGOMERY
AP SE- NW- NW- NW Sec. 9 Twp. 31 S. R. 17 X E
 4780 feet from S Line of Section
 4880 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: JD FRIESS Well #: 9-1WDW
Field Name: CHERRYVALE-COFFEYVILLE
Producing Formation: ARBUCKLE
Elevation : Ground: UNKNOWN Kelly Bushing:
Total Depth: 1457 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Staging Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II Completion, cement circulated from 1307
feet depth to SURFACE w/ 216 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S R E W
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

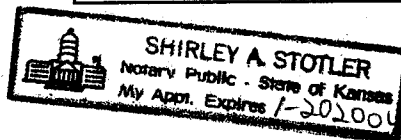
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4-04-02

Subscribed and sworn to before me this 5th day of April
2002
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2004

KCC Office Use Only

 Letter of Confidentiality Attached
 If Denied, Yes Date
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name JD FRIESS Well # 9-1WDW
 Sec. 9 Twp. 31 S. R. 17 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets)	<u> X </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <u> X </u> Yes <u> </u> No Cores Taken <u> </u> Yes <u> X </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy) List All E. Logs Run:	

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8	24	20	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1307	50/50 POZMIX	216	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	OPEN HOLE 3107-1457'	Depth 500GAL 15%HCL 3107-1457

TUBING RECORD		Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
Date of First SWD 3-22-02		Producing Method: <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio Gravity

Disposition Of Gas Vented Sold Used on Lease X Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify)