

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6062
Name Triad Energies
Address Box 500
City/State/Zip Shawnee Mission, Ks. 66201

Purchaser

Operator Contact Person Allen Myers
Phone 316-336-2279

Contractor: License # 5782
Name V W & B Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-24-86 1-27-86
Spud Date Date Reached TD Completion Date
623 750
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-099-22,413

County Labette

SW SW SE Sec. 9 Twp. 31 Rge. 18 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

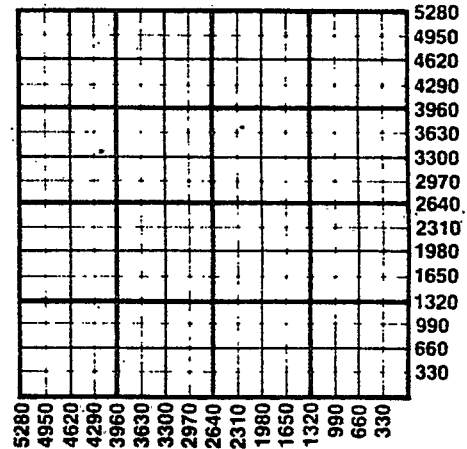
Lease Name Myers Well # 1

Field Name

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date

Subscribed and sworn to before me this day of 19

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. Twp. Rge.

SIDE TWO

Operator Name Triad Energies Lease Name Myers Well # 1

Sec. 9 Twp. 31 Rge. 18 East West County Labette

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description			
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
Name	Top	Bottom	Name	Top	Bottom	
Top Soil	0	1	Silty Gray Shale	127	130	
Yellow Clay	1	4	Laminated Sandstone	130	150	
Yellow Shale	4	22	Silty Gray Shale	150	215	
Coal	22	23	Limestone	215	220	
Gray Shale	23	43	Gray Shale	220	228	
Blk Shale	43	45	Limestone (Pink)	228	248	
Silty Gray Shale	45	48	Dk Gray Shale	248	250	
Limestone	48	58	Streak of Coal	250		
Gray Shale	58	62	Silty Gray Shale	250	323	
Limestone	62	65	Limestone (Oswego)	323	356	
Gray Shale	65	71	Blk Shale	356	363	
Limestone	71	80	Limestone	363	388	
Blk Shale	80	85	Blk Shale	388	393	
Limestone	85	95	Limestone	393	404	
Gray Shale	95	97	Blk Shale	404	408	
Siltstone	97	101	Dk Gray Shale	408	414	
Dk Gray Shale	101	106	Gray Shale	414	433	
Sandstone	106	110	Coal	433	434	
Gray Shale	110	120	Gray Shale	434	435	
Sandstone	120	127	Sandy Gray Shale	435	436	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	6-5/8"	15#	20ft.	Portland	5	10# Cal. Chol.
Production	6 1/2"	2-7/8"					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed
 Commingled

Operator Name Triad Energies Lease Name Myers Well # 1

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Interval		Name	Top	Bottom
	Top	Bottom			
Sandstone	436	438	Silty Gray Shale	535	550
Coal	438	439	Dk Gray Shale	550	555
Sandy Gray Shale	439	443	Shale & Sandstone Streaks		
Streak of Coal	443			555	567
Silty Gray Shale	443	455	Silty Gray Shale	567	571
Limestone	455	457	Gray Sandstone	571	576
Dk Gray Shale	457	463	Silty Shale &		
Streak of Coal	463		Sandstone Streaks	576	580
Gray Shale	463	469	Gray Shale	580	593
Coal	469	470	Sandy Shale &		
Gray Shale	470	490	Sandstone Streaks	593	607
Dk Gray Shale	490	493	Sandstone	607	623
Coal	493	494	Bottom of Hole	623	
Silty Gray Shale	494	510			
Limestone	510	511			
Silty Gray Shale	511	517			
Sandy Shale	517	520			
Sandy Shale & Sandstone Streaks	520	524			
Laminated Gray Sandstone	524	530			
Sandy Gray Shale	530	535			