

TYPE

AFFIDAVIT OF COMPLETION FORM

12-31-18E
ACO-1 WELL HISTORY

Jnd

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5648 EXPIRATION DATE 6/30/85

OPERATOR Roy W. Cook API NO. 099-22077

ADDRESS Box 296, Colony, Kansas 66015 COUNTY Labette

FIELD _____

** CONTACT PERSON same PROD. FORMATION None

PHONE _____ Indicate if new pay.

PURCHASER _____ LEASE O'Brien

ADDRESS _____ WELL NO. 7

WELL LOCATION SE 4

DRILLING CONTRACTOR Kebhart Drilling 1250 Ft. from South Line and

ADDRESS Rt. 1, Box 686 1800 Ft. from East Line of (E)
Thayer, Kansas 66776 the SE (Qtr.) SEC 12 TWP 31 RGE 18 (W).

PLUGGING CONTRACTOR Roy W. Cook WELL PLAT _____ (Office Use Only)

ADDRESS Box 296, Colony, Ks 66015

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 900 PBDT _____

SPUD DATE 7/2/84 DATE COMPLETED 7/3/84

ELEV: GR 930 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 20 DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion dry, plugged. Other completion _____ . NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roy W Cook, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

PJ

Side TWO
OPERATOR Roy W. Cook LEASE NAME O'Brien SEC 12 TWP 31 RGE 18 (W)
WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>					
If additional space is needed use Page 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9"	7"	12	20	Portland	3	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

RJ

12-31-18E

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Roy W. Cook LEASE NAME O'Brien
WELL NO. 7

SEC 12 TWP 31 RGE 18 (E)
(N)

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 3 Overburden				
3 21 Sandstone				
21 44 Lime				
44 200 Shale				
2	200	215	Lime	15
	215	233	Shale	18
	233	258	Lime	23
	258	333	Shale	75
	333	339	Lime	6 (Lawnee)
	339	369	Shale	30
	369	397	Lime	28
	397	444	Shale	47
	444	472	Lime	28 (Oswego)
	472	482	Shale	10
	482	492	Lime	10
	492	605	Shale	113
	605	606	Lime	1 (Ardmore)
	606	786	Shale	180
	786	787	Lime	1
	787	900	Shale	113
			TD 900	