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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

DEC 17 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 32845

Name: Devon SFS Operating Inc.

Address: 20 North Broadway, Suite 1500

City/State/Zip: Oklahoma City, OK 73102-8260

Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole

Phone: (405) 235-3611

Contractor: Name: Mokot Drig.

Phone: #5831

Wellsite Geologist: David Flemming

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8/20/01-Spud Date 8/21/01-TD Temp. Abd.-WOC
Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23157

County: Labette

NE Sec. 2 Twp. 31 S. R. 20 East West

700 feet from S / N (circle one) Line of Section

700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Beachner Bros. 2-31 Well #: 1

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 941ft. Kelly Bushing: _____

Total Depth: 778 ft. Plug Back Total Depth: 758 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 770 ft. w/ 107 107 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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Dec 11 Per 3.6.03

8.23.01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Engr/Dry Tech Date: 12/13/01

Subscribed and sworn to before me this 13th day of December

2001

Notary Public: Janice L. Modisette

Date Commission Expires: _____

JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 2-31 Well #: 1

Sec. 2 Twp. 31 S. R. 20 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

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[x] Log Formation (Top), Depth and Datum [x] Sample

Name Top Datum

See Attachments

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CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes Temp.Abd. entry.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Temp. Abd.-WOC-WOP

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Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box
Caney, KS 67355

Operator DEVON		Well No. 2-31-1	Lease Beachner	Loc.	1/4	1/4	1/4	Sec. 2	Twp. 31	Rge. 20		
		County Neosho	State OK	Type/Well	Depth 778'	Hours	Date Started 8-20-01	Date Completed 8-21-01				
Job No.	Casing Used 20' 6" 8 5/8"	Bit Record				Coring Record						
Driller Waylon B.J.	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"			RECEIVED					
Driller	Hammer No.						DEC 7 2001					
							KCC WICHITA					

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	overburden	477	479	coal						
21	47	shale	479	499	sand						
47	48	lime	499	542	sandy shale						
48	125	shale	542	543	coal						
125	153	lime (pawnee)	543	608	shale						
153	154	shale	608	621	sandy shale						
154	156	lime	621	623	coal						
156	208	shale	623		gas test (very little)						
208	229	lime (oswego)	623	627	shale						
229	238	shale	627	629	coal						
238	251	lime	629	638	shale						
251	254	shale (mulky)	638	650	coal						
254	269	sand	650	681	shale						
269	348	shale	681	708	sandy shale						
348	351	coal	688		gas test (very little)						
351	368	shale	708	778	lime						
368	369	coal	713		gas test 1 lb 1/4"						
369	394	shale			T.D. 778'						
394	397	coal									
397	413	shale									
413	414	coal									
414	430	shale									
430	458	sand									
458	461	coal									
461	463	shale									
463	475	sand									
475	477	shale									

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