

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 13 2001
Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 32756
Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd.
City/State/Zip: Parsons Ks. 67357
Purchaser: _____
Operator Contact Person: Bruce Schulz
Phone: (____) 316-423-0951
Contractor: Name: Erbe
Lic: 32690
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-1-01 2-2-01 PIA 7-25-2001
Sp. Rec. Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-037-21501-0000
County: Crawford
NE-SW-NE Sec. 1 Twp. 31 S. R. 21 East West
3495 feet from N (circle one) Line of Section
1380 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Amershek Well #: 1
Field Name: McCune West
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 190 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth _____ w/ _____ sx cmt.

Drilling _____ Management Plan PIA 8-24-01 BK
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Empty & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 28 2001

Plug Immediately

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
Title: Part Owner Date: 6-27-01
Subscribed and sworn to before me this 27th day of June, 2001
JANICE HUNTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____
Notary Public: Janice Hunter
Date Commission Expires: 12-21-02

KCC Office Use ONLY
 NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution IOG

