

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3473

Name: William T. Wax

Address P.O. Box 276

City/State/Zip McCune, KS 66753

Purchaser: Plains

Operator Contact Person: William T. Wax

Phone (316) 632-4200

Fractor: Name: Company Tools

License: 3473

Wellsite Geologist: William T. WAX

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/14/99 1/20/99 5/14/99
Date Date Reached TD Completion Date

API NO. 15- 037-214870000

County Crawford

SE - SE - SE - NE Sec. 1 Twp. 31S Rge. 21E E W

²⁸⁹⁴
2890' FSL Feet from S (circle one) Line of Section

²³⁶
250' FEL Feet from E (circle one) Line of Section

^{KCC record}
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mullen Well # J70

Field Name McCune

Producing Formation Cattleman

Elevation: Ground +890' KB +895'

Total Depth 255' PBD N/A

Amount of Surface Pipe Set and Cemented at 22' @ 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 146'

feet depth to Surface w/ 12 sx cmt.

Drilling Fluid Management Plan A.H. 2, 5-18-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William T. Wax
Title Operator Date 5/14/99

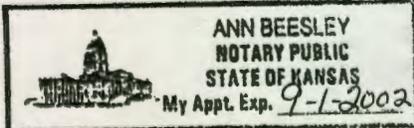
Subscribed and sworn to before me this 14th day of May, 1999.

Notary Public Ann Beesley

Date Commission Expires 9-1-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) IS



STATE CORPORATION COMMISSION

MAY 17 1999

CONSERVATION DIVISION
Wichita, Kansas

Y903

SIDE TWO

Operator Name William T. WAX Lease Name Mullen Well # J70

Sec. 1 Twp. 31S Rge. 21E East County Crawford

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: None

Name	Formation (Top), Depth and Datums		<input checked="" type="checkbox"/> Sample
	Top	BASE	+890' GL Datum
Oswego Lime	9'	22'	+868'
Blackjack Creek Lime		41'	+849'
Mulky Coal		47'	+843'
Bevier Coal	127'	133'	+757'
Verdigris Shale/Crowsburg Coal	151'		+739'
Mineral Coal	175'	178'	+712'
Scammon Coal/Shale	190'	195'	+695'
Cattleman Sand Top	212'		+678'
Cattleman Sand Base		238'	+652'
R T D		255'	+635'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-7/8"	5-1/2"	10#/ft	20'	Common Portland	5	3% CaCL
Production	5-1/8"	2-3/8"	4.7#/ft	146.33'	Common Portland	12	3% CaCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD	N/A	N/A	N/A	N/A
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
N/A	N/A		N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
5/14/99			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2		0		

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____