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91

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey
WICHITA BRANCH

3-31-21C

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6208 EXPIRATION DATE 6/30/84

OPERATOR Hickory Creek Oil Company API NO. 15-099-20,897

ADDRESS P. O. Box 379 COUNTY Labette
Parsons, Kansas FIELD McCune West

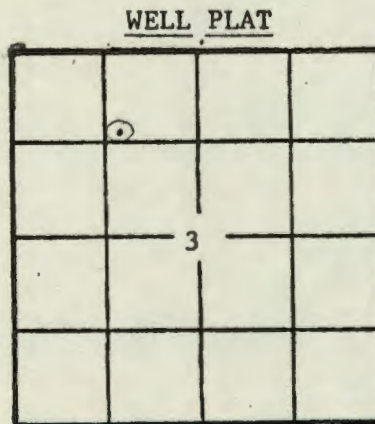
** CONTACT PERSON Edward H. Hare, Jr. PROD. FORMATION Skinner
PHONE 316-421-0910

PURCHASER Eureka Crude Purchasing LEASE W. Devlin

ADDRESS P. O. Box 190 WELL NO. 4
Eureka, Kansas 67045 WELL LOCATION NE NE NW

DRILLING CONTRACTOR Carter Land & Cattle Company 1155 Ft. from N Line and
ADDRESS P. O. Box 814 1455 Ft. from W Line of (E)
Chanute, Kansas 66720 the NW (Qtr.) SEC 3 TWP 31 RGE 21 (W)

PLUGGING CONTRACTOR John Splane
ADDRESS Route 4
Chanute, Kansas 66720



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 248' PBD _____

SPUD DATE 3/21/79 DATE COMPLETED 3/26/79

ELEV: GR 838' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 45' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward H. Hare, Jr., being of lawful age, hereby certifies that:

State Geological Survey
WICHITA BRANCH

3-31-216 P1
ACO-i WELL HISTORY (E)

SIDE TWO

OPERATOR Hickory Creek Oil Company LEASE W. Devlin SEC. 3 TWP. 31 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p>				
Soil	0	19		
Gravel	19	21		
Lime	21	32		
Shale	32	39		
Lime	39	52		
Black shale	52	57		
Dark gray lime	57	59		
Shale with lime, bks.	59	138		
Sand (oil odor)	138	150		
Core	230	250		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediates, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	8 3/4	6 5/8	20 #	45'	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			