

KANSAS

JAN 04 1985

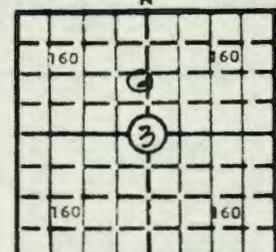
3-31-21E

S. 3 T. 31 R. 21 E X

Loc. SE NW

County LABETTE

640 Acres N



Locate well correctly

Elev.: Gr. 841.27'

DF \_\_\_\_\_ KB \_\_\_\_\_

**WELL COMPLETION REPORT AND DRILLER'S LOG**

API No. 15 — 099 — 21,094  
County Number

Operator Hickory Creek Oil Co.

Address P. O. Box 379 Parsons, KS 67357

Well No. 26 Lease Name W. Devlin JAN 18 1985

Footage Location 1485 feet from (N) (SE line) 2475 feet from (E) (W) line  
Wichita, Kansas

Principal Contractor VW & B Drilling Geologist M. R. Gray

Spud Date 12/11/79 Date Completed 12/13/79 Total Depth 302' P.B.T.D.

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser Eureka Crude Purchasing

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20 lbs	47'	portland	5	
Production	6 1/4"	4 1/2"	9 lbs	284'	portland A	34	prem gel (1 sk)

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	28 g	182 - 192

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gal NE Acid Frac	170 - 194

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	CFPB	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) Injection well

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Hickory Creek Oil

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. # 26 Lease Name W. Devlin

S 3 T 31 R 21 E NW, NE  
WX

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	1		
Yellow Clay	1	13		
Clay & River Gravel	13	15		
River Gravel	15	17		
Lime	17	27		
Black Shale	27	32		
Light Shale	32	33		
Lime	33	46		
Black Shale	46	51		
Light Shale	51	61		
Med. Shale	61	139		
Blk. Shale (gas)	139	141		
Med. Shale	141	151		
Lime	151	153		
Blk. Shale	153	158		
Lt. Shale	158	169		
Med. Shale	169	180		
Bartlesville Sand	180	232		
Coal	232	234		
Broken Sand Shale	234	238		
Med. Shale Sandy	238	245		
Med. Shale	245	258		
Dk. shale	258	263		
Lt. Shale	263	269		
Med. Shale	269	277		
Lt. Shale	277	279		
Red Shale	279	283		
Grn, Shale	283	294		
Med. Shale	294	302		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	General Manager
	Title
	Date

3-31-91A