WELL COMPLETION REPORT AND WICHITA BRANCH API No. 19 — 099 — 21,095 County Number							S. 3 T. 31 R. 21 E		
Operator	County LAB	County LABETTE							
	Creek Oil	Co.					640 Acres		
P.O. Box 379	Parsons	, KS 67	357			160	160		
Well No.	Lease Name	1.					a dididi		
27 Footage Location	W. De	vlin					3		
1815 feet from (N) ★\$≵ line		1815 feet	from (5) (W) lie	ne	300000 300000			
Principal Contractor			eologist			160	160		
J J Drilling Spud Date Date Completed			otal Depth	P.B.T.D.	Loca	te well correctly			
12/17/79			300			Elev.: Gr	v.: Gr. 837.84		
Directional Deviation			il and/or Gas Purc			DF	KB		
			Eureka Cr	ude Purcha	asing				
			CASING	RECORD					
Report of all strings	s set — surface,	intermediat	e, production, et	c.					
Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	911	711	20 lbs	471	portlar	nd 5			
						7			
Production	Production 6 ¹ / ₄ " 4		9 lbs	2871	287' portland		1 sk prem ge		
	LINER RECOI	20			DED	FORATION RECO	200		
			s cement	Shots p	Shots per ft.		Depth interval		
	TUBING RECO	ORD		1		28 g	160 100		
Size Setting depth Po			er set at	7	1/2		162-192		
		ACID, FRAC	CTURE, SHOT,	CEMENT SQU	EEZE RECORD				
	Depth interval treated								
Colledan		C	21	- 00 /l			60 100		
Gerred Wa	iter sand	irac	3:	500#			62-192		
	STATE CORE	STATE CORPORATION							
							STIA TON CLIMMISSION		
						AUG	0 1 1983		
			INITIAL PR	ODUCTION		- Kilii			
Date of first production		Produ	icing method (flow	ring, pumping, ga	s lift, etc.)	Wich	ita, Kanssi		
RATE OF PRODUCTION	Oil		Gas		Water		ias-oil ratio		
RATE OF PRODUCTION PER 24 HOURS			bbls.	N	(CF	bbls.	CFP		
Disposition of gas (vented, used on lease or sold)						nterval(s)			
					SI	inner sand			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hickory Creek Oil Co.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No. # 27 Lease Name W. Devlin						
S T 31 R 21 E SE, NW WELL LOG Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and st	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Soil Clay Sand & Gravel Lime Shale Lime Shells Lime broken Coal Shale sandy trace coal limey Lime Shale sandy Coal Limey Sand shaley Sand Sand trace of coal Shale sandy trace of coal Coal Shale sandy trace of coal Shale sandy trace sandy Sand shaley Shale sandy	0 2 22 27 40 124 130 131 143 145 150 151 163 252 267 268 286 288	2 22 27 40 124 130 131 137 145 150 161 163 203 252 267 268 286 288 300				
USE ADDITIONAL SHEETS, IF NE	CESSART, TO	GAN				
territorio de la constante de	Operations Manager Title July 29, 1983					