

KANSAS

3-31-21E

Ind

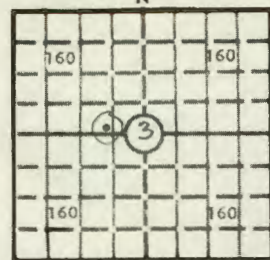
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 3 T. 31 R. 21 E

Loc. SE NW

County Labette

640 Acres N



Locate well correctly

Elev.: Gr. 845.77'

DF KB

State Geological Survey
WICHITA BRANCH

API No. 15 — 099 — 21,140
County Number

Operator
Hickory Creek Oil Co.

Address
Box 379 Parsons, Ks. 67357

Well No. #40 Lease Name Devlin

Footage Location
2475 feet from N X3/4 line 1815 feet from (E) (W) line

Principal Contractor Geologist
VW & B Drilling M. R. Gray

Spud Date Date Completed Total Depth P.B.T.D.
2-19-80 2-22-80 301'

Directional Deviation Oil and/or Gas Purchaser
Eureka Crude Purchasing

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20 lbs	47'	portland	5	
Production	6 1/2"	4 1/2"	9 lbs	285'	portland	32	1 sk. prem. gel

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1983

LINER RECORD

CONSERVATION DIVISION
Wichita, Kansas

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	80 g. WHC	173-182
			1	80 g. WHC	186.5 - 191.5

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
X-linked gelled water 6000# sand	173-182; 186.5 - 191.5
gelled water 7000# sand	186.5 - 191.5

INITIAL PRODUCTION

Date of first production 7-80	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s) Skinner sandstone	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hickory Creek Oil Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. # 40 Lease Name W. Devlin

S 3 T 31 R 21 ^E _{XX} SE. NW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil	0	1		0
Yellow Clay	1	6		
River Gravel	6	12		
Lime	12	27		
Blk. Shale	27	32		
Lt. Shale	32	33		
Lime	33	47		
Blk. Shale	47	50		
Lt. Shale	50	62		
Med. Shale - streak of coal	62	136		
Lt. Shale	136	139		
Med. Shale	139	149		
Lime	149	151		
Med. Shale - streak of coal	151	156		
Med. Shale	156	159		
Lt. Shale-	159	168		
Oil sand. Cored 168 - 206.7	168	208		
Bartlesville Sand	208	249		
Coal	249	250		
Sand	250	261		
Med. Shale	261	270		
Lt. Shale	270	279		
Med. Shale	279	283		
Med Lt. Shale	283	301		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature: G. W. Devlin
 Title: Operations Manager
 Date: August 12, 1983

3-21-915