



3-31-21E

Pl

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9015 name INCO Energy Inc. address P. O. Box 379 City/State/Zip Parsons, Kansas 67357

Operator Contact Person E. H. Hare, Jr. Phone 316-421-0910

Contractor: license # 5782 name V. W. B. Drilling Company

Wellsite Geologist Phone

Des: Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd [ ] Gas [ ] Inj [X] Delayed Comp. [ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [ ] Mud Rotary [X] Air Rotary [ ] Cable 2-13-84 8-23-84 9-21-84 Spu e Date Reached TD Completion Date

235' Total Depth PBDT

Am of Surface Pipe Set and Cemented at 31 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 099-21,970 County Labette SW NE NW Sec 3 Twp 31 Rge 21 (location) [X] East [ ] West 3965 Ft North from Southeast Corner of Section 3320 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

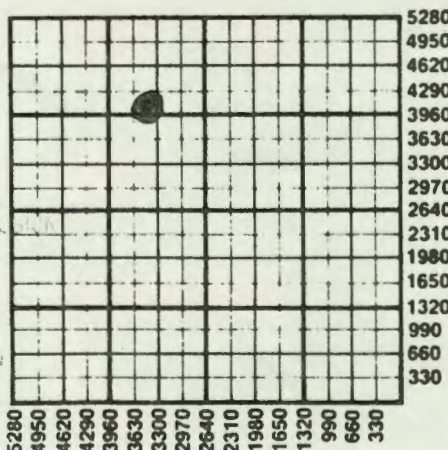
Lease Name Devlin Well# 57

Field Name McCune West

Producing Formation Skinner

Elevation: Ground + 838 KB

Section Plat



JUN 18 1985 State Geological Survey WICHITA BRANCH

MAY 28 1985

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name INCO Energy Inc. Lease Name Devlin Well# 57 SEC 3 TWP 31 RGE 21

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core interval 162.8 feet to 203.8 feet

Float shoe on bottom of 4 1/2"  
 1 cement basket 130 feet and 205 feet  
 Centralizer 128 feet

Name	Top	Bottom
Top Soil	0	1
Gray Clay	1	10
Yellow Clay	10	26
Limestone	26	33
Blk Shale	33	40
Lt. Calcareous		
Gray Shale	40	49
Gray Shale	49	118
Dk Gray Shale	118	124
Streak of Coal	124	
Gray Shale	124	136
Limestone	136	138
Streak of Coal	138	
Dk Gray Shale	138	141
Lt Gray Shale	141	144
Streak of Coal	144	
Silty Gray Shale	144	156
Sandstone & Shale	156	157
Gray Shale	157	161
Sandstone Shale Streaks	161	163
Sandstone	163	235
Bottom of hole	235	

JUN 18 1985  
 State Geological Survey  
 WICHITA BRANCH

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0.7 Bbls	<i>8</i> MCF	37 Bbls		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify) .....

Dually Completed.  
 .....

PRODUCTION INTERVAL  
 185-195'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10"	7"	15#	31'	Portland	10	10 lbs CaCl <sub>2</sub>
	6 1/2"	4 1/2"		230'	OWC (fixotropic)	35	4 sk. salt. ge 500# KCL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	185' - 195'	300 gal. MSR + 500 gal. mud acid (12-3) + balls + clay control, non-emulsifier, & inhibitor	185-195'