

3-31-NE P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #9015.....
 nameIngo Energy.....
 addressBox 379.....
Parsons, Ks. 67357.....
 City/State/Zip

Operator Contact Person ..Ed Hara/. Dick Ryan.....
 Phone 316-421-0918.....

Contractor: license #5782.....
 nameV W & B Drilling Co.....

Wellsite GeologistDick Ryan.....
 Phone316-421-6729.....

Purchaser: *Square Deal Oil Co.*
 Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

.....11/26/8411/27/8412/06/84
 Spu) Date Reached TD Completion Date

.....221.....
 Total Depth PBD

Amr of Surface Pipe Set and Cemented at26..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from221..... feet depth tosurface..... w/43..... SX cmt

API NO. 15-099-22,230.....
 County ...Labette.....
 ..NW.. NW... NE.. Sec..3... Twp..31... Rge..21... ☒ East ☐ West
 (location)

....5265. Ft North from Southeast Corner of Section
2450. Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

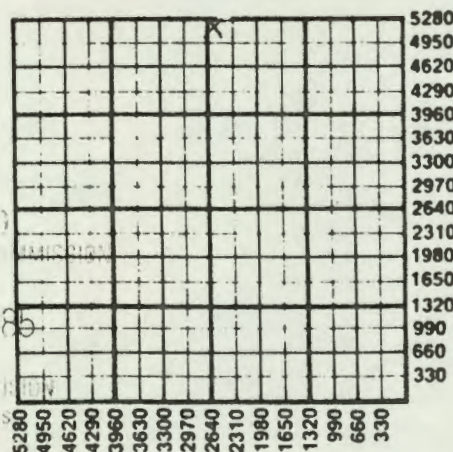
Lease NameDevlin..... Well#58.....

Field Name ..McCune West.....

Producing Formation ...Skinner Sand.....

Elevation: Ground841..... KB.....

Section Plat



RECEIVED
 MAY 28 1985
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
 (Stream, Pond etc.)..... Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
 (Radioactivity Log)

SIDE TWO

3-31-216

Operator Name Inco Energy Lease Name Devlin Well# 58 SEC 3 TWP 31 RGE 21

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Top Soil	0	1
Yellow Clay	1	6
Brn Clay	6	16
Clay & River Gravel	16	17
Limestone	17	19
Dk Gray Shale	19	24
Limestone	24	35
Blk Shale	35	40
Limestone	40	42
Gray Shale	42	123
Dk Gray Shale	123	126
Streak of Coal	126	
Dk Gray Shale	126	129
Gray Shale	129	140
Limestone Ardmore	140	141
Gray Shale	141	142
Limestone	142	143
Dk Gray Shale	143	148
Streak of Coal	148	
Gray Shale	148	156
Silty Sandstone	156	159
Dk Gray Shale	159	169
Sandstone Show of Oil	169	221
Bottom of hole	221	

18 1985
State Geological Survey
WICHITA

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0.1		10		28°

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation☐ other (specify)☐ Dually Completed.

PRODUCTION INTERVAL

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
Surface	10	7	15	26	Portland	6	12# Cal. Cho
Production	6 1/2	4 1/2		200	O.W.C. (fixatropic)	43	1/2 ski. flo-se

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth