

3-31-21E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9015
name INCO Energy Inc.
address P. O. Box 379
City/State/Zip Parsons, Ks. 67357

Operator Contact Person Ken Johnson
Phone 316-421-0910

Contractor: license # 5379
name Kephart Drilling Co.

Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Start Date 4/24/85 Date Reached TD 4/26/85 Completion Date
Total Depth 237' PBTD
Amount of Surface Pipe Set and Cemented at 26 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from Surface feet depth to 232 w/ 36 SX cmt

API NO. 15-099-22,322

County Labette

NE NE NW Sec 3 Twp 31 Rge 21 East West

496.9 Ft North from Southeast Corner of Section
297.5 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

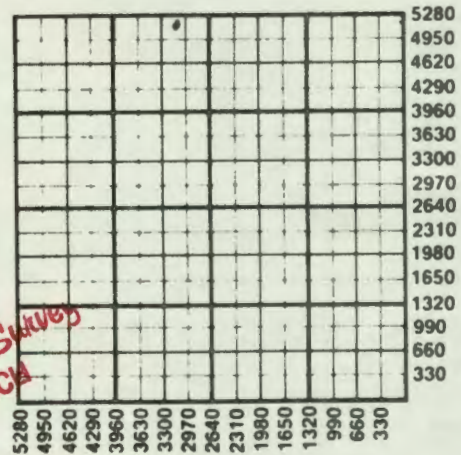
Lease Name Devlin Well# 59

Field Name McCune West

Producing Formation Skinner Sand

Elevation: Ground +840 KB

Section Plat



SEP 18 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner at (Well) Ft West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SEP 18 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, type and percent additives. Includes handwritten entry for Surface casing.

PERFORATION RECORD table with columns: shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used), Depth. Includes handwritten entry for 3 shots at 149-150'.