

**WELL COMPLETION REPORT AND DRILLER'S LOG**

KANSAS  
State Geological Survey  
WICHITA BRANCH

3-31-21E

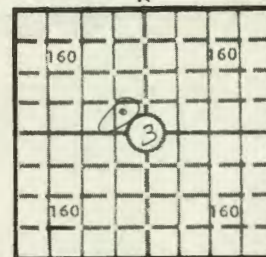
API No. 15 — 099 — 21,130  
County Number

S. 3 T. 31 R. 21 E WK

Loc. SE SE NW

County Labette

640 Acres  
N



Locate well correctly

Elev.: Gr. 845.99

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**Hickory Creek Oil Co.**

Address  
**Box 379 Parsons, Ks. 67357**

Well No. **#36** Lease Name **Devlin**

Footage Location  
**2145** feet from (N) line **2145** feet from (W) line

Principal Contractor **VW & B Drilling** Geologist **M. R. Gray**

Spud Date **2-22-80** Date Completed **2-25-80** Total Depth **301'** P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser **Eureka Crude Purchasing**

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20 lbs	47'	portland	5'	
Production	6 1/4"	4 1/2"	9 lbs	285'	portland	34	1 sk. prem gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	28 g	109.5 - 195'

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Gelled water sand frac 3,000# sand	109.5 - 195'

RECEIVED  
STATE REBORDATION COMMISSION

**INITIAL PRODUCTION**

AUG 01 1983

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) **Skinner sand**

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hickory Creek Oil Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. # 36 Lease Name W. Devlin

S 3 T 31 R 21 <sup>E</sup> ~~W~~ SE, SE, NW

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	1		
Yellow Clay	1	18		
River Gravel	18	19		
Lime	19	36		
Med. Shale	36	37		
Blk. Shale	37	42		
Med. Shale	42	43		
Lime	43	55		
Blk. Shale	55	60		
Lt. Shale	60	72		
Med. Shale	72	149		
Dark Shale	149	157		
Lime	157	158		
Lt. Shale	158	161		
Lime	161	163		
Drk. Shale	163	169		
Lt. Shale	169	178		
Dk. Shale	178	189		
Start Core	189	<del>189</del>		
Lt. Shale- bartlesville sand	189	190		
Stop core	<del>190</del>	209		
<del>Bottom of Sand</del>	209	249		
Med. Shale	249	275		
Lt. Shale	275	282		
Med. Shale	282	287		
Lt. Shale	287	301		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Operations Manager
	Title
	Date

*[Handwritten Signature]*

Operations Manager

July 29, 1983

3-21-91E