

KANSAS

3-31-21E chud

WELL COMPLETION REPORT AND DRILLER'S LOG

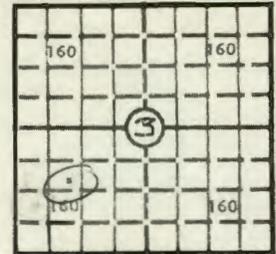
API No. 15 — 099 — 21,137
County Number

S. 3 T. 31 R. 21 E

Loc. NW SW

County Labette

640 Acres
N



Elev.: Gr. 836.90'

DF _____ KB _____

State Geological Survey
WICHITA BRANCH

Operator
Hickory Creek Oil Co.

Address
Box 379, Parsons, Ks. 67357

Well No. # 51 Lease Name W. Devlin

Footage Location
1485 feet from ~~(N)~~ (S) line 1155 feet from (E) (W) line

Principal Contractor Geologist
VW & B Drilling M. R. Gray

Spud Date Date Completed Total Depth P.B.T.D.
4-7-80 4-9-80 301'

Directional Deviation Oil and/or Gas Purchaser
Eureka Crude Purchasing

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20 lbs	47'	portland	5	
Production	6 1/4"	4 1/2"	9 lbs	285'	portland	32	

RECEIVED
STATE CORPORATION COMMISSION

LINER RECORD

AUG 15 1983

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shot or DIVISION Wichita, Kansas	Size & type	Depth interval
			1	80 g WHC	176-180'
			1	80 g WHC	185-191'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
X-linked gelled water 10,000# sand	176-191

INITIAL PRODUCTION

Date of first production 7-80 Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil 8 bbls. Gas _____ MCF Water 1 bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s) Skinner sandstone

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Hickory Creek Oil Co.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

51

Lease Name

W. Devlin

S 3 T 31 R 21 ^E_W

NW, SW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	1		
Yellow Clay	1	14		
River Gravel	14	18		
Lime	18	32		
Med. Shale	32	33		
Blk. Shale	33	38		
Lt. Shale	38	39		
Lime	39	51		
Med. Shale	51	52		
Blk. Shale	52	56		
Lime	56	57		
Lt. Shale	57	67		
Med. Shale - streak of coal	67	141		
Med. Shale	141	153		
Lt. Shale	153	155		
Lime	155	157		
Dk. Shale	157	161		
Lt. Shale	161	164		
Lt. Shale	164	167		
Bartlesville Sand	167	168		
Start of Core 168				
Stop Core 207				
Med. Shale	168	174		
Sand Stone	174	182		
Med. Shale	182	184		
Bartlesville Sand	184	207		
Broken Sand & Shale	207	215		
Bartlesville Sand-streak of coal	215	253		
Med. Shale	253	277		
Lt. Shale	277	285		
Med. Shale	285	295		
Red shale	295	296		
Lt. Shale	296	301		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Operations Manager

Title

August 12, 1983

Date

3-31-91E