

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION

JUL 13 2001

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 32756
 Name: Double 7 Oil & Gas
 Address: 21003 Wallace Rd.
Parsons Ks. 67357
 City/State/Zip:
 Purchaser:
 Operator Contact Person: Bruce Schulz
 Phone: () 316-423-0951
 Contractor: Name: McGown Drilling
 Li : 5786
 Wellsite Geologist:
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SW
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
6-16-01 6-17-01 PjA 7-25-2001
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23139-0000
 County: Labette
-NW- SW SE Sec. 3 Twp. 31 S. R. 21 East West
1065 feet from N (circle one) Line of Section
2244 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McMillan Well #: 2
 Field Name: McCune West
 Producing Formation: Bartlesville
 Elevation: Ground: Kelly Bushing:
 Total Depth: 195 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, depth set Feet
 If Alternate to completion, cement circulated from
 feet depth w/ _____ sx cmt.
 Drilling Fluid Management Plan PjA 8-24-01 sk
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Empty & Fill
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: Docket No.:

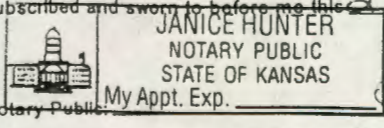
CONSERVATION DIVISION

RECEIVED
JUN 28 2001
KANSAS CORPORATION COMMISSION

Will Plug Immediately

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
 Title: Part Owner Date: 6-27-01
 Subscribed and sworn to before me this 27th day of June, 2001

 Notary Public: Janice Hunter
 Date Commission Expires: 12-21-02

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
IOG

