

5-31-21E p1

State Geological Survey
KANSAS DRILLERS LOG WICHITA BRANCH

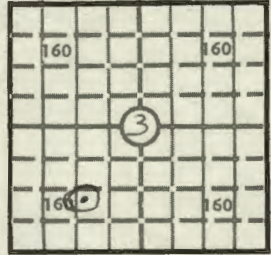
RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1983
CONSERVATION DIVISION
Wichita, Kansas

S. 3 T. 31 R. 21 E

Loc. SE SW

County Labette

640 Acres
N



Locate well correctly

Elev.: Gr. 836.80'

DF _____ KB _____

API No. 15 — 101 — 20,377
County Number

Operator
Hickory Creek Oil Company

Address
PO Box 379, Parsons, Kansas 67357

Well No. #1 Lease Name McGown

Footage Location
1155 feet from ~~OX~~ (S) line 1485 feet from ~~XE~~ (W) line

Principal Contractor Carter Land & Cattle Geologist J. W. Ellison, M. R. Richard

Spud Date 5/26/79 Total Depth 303' P.B.T.D.

Date Completed 6/02/79 Oil Purchaser Eureka Crude Purchasing

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 9" | 7" | 20 lbs | 44' | portland | ten | none |
| production | 6½" | 4½" | 9 lbs | 297' | portland | 46 | 1 sk. prem gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | 80g WHC | 194.5 - 201' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| X-linked gelled water w/ 3,500# 10-20 sand | 194.5 - 201' |
| | |
| | |

INITIAL PRODUCTION

| | | | | | |
|--|-----------|---|---------------------------------------|---------------|------|
| Date of first production 8/09/80 | | Producing method (flowing, pumping, gas lift, etc.) | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval(s) Skinner sand | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Hickory Creek Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name
G. McGown

S 3 T 31 R 21 E
Wx

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Soil | 0 | 15 | | |
| Gravel | 15 | 18 | | |
| Lime | 18 | 22 | | |
| Shale | 22 | 30 | | |
| Lime | 30 | 44 | | |
| Shale | 44 | 55 | | |
| Siltstone-sand | 55 | 194 | | |
| Oil sand | 194 | 204 | | |
| Sand | 204 | 230 | | |
| Shale | 230 | 240 | | |
| Siltstone | 240 | 245 | | |
| Shale | 245 | 250 | | |
| Shale & silt | 250 | 303 | | |
| Coal | 169 | 170 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|--------------------|
| Date Received | Signature |
| | Operations Manager |
| | Title |
| | 10/27/83 |
| | Date |

3-31-76