

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

3-31-21E
PI

SIDE-ONE

State Geological Survey

Compt. _____

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6208 EXPIRATION DATE 6/30/84

OPERATOR Hickory Creek Oil Company API NO. 15-099-20,944

ADDRESS P. O. Box 379 COUNTY Labette

Parsons, Kansas 67357 FIELD McCune West

** CONTACT PERSON Edward H. Hare, Jr. PROD. FORMATION Skinner

PHONE 316-421-0910 Indicate if new pay. _____

PURCHASER Eureka Crude Purchasing LEASE G. McGown

ADDRESS P. O. Box 190 WELL NO. 4

Eureka, Kansas 67045 WELL LOCATION SE SW

DRILLING Carter Land and Cattle, Inc. 1155 Ft. from South Line and

CONTRACTOR Box 814 1810 Ft. from West Line of

ADDRESS Chanute, Kansas 66720 the SW (Qtr.) SEC 3 TWP 31 RGE 21 (E) (W)

PLUGGING Splane Pulling Company WELL PLAT (Office Use Only)

CONTRACTOR P. O. Box 386

ADDRESS Chanute, Kansas 66720

TOTAL DEPTH 302' PBTD _____

SPUD DATE 6/21/79 DATE COMPLETED 6/22/79

ELEV: GR 836.79' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97918

Amount of surface pipe set and cemented 43' DV Tool Used? _____

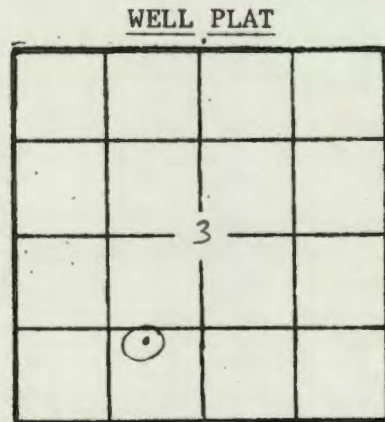
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Hare, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO
 OPERATOR Hickory Creek Oil Co. LEASE NAME G. McGown SEC 3 TWP 31 RGE 21
 WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			<i>State Geological Survey</i> WICHITA BRANCH	
Soil & Clay	0	18		
River Gravel	18	20		
Lime	20	64		
?	64	70		
Shale	70	163		
Lime	163	170		
Shale, little sand	170	302		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	7"	20 lbs	43'	portland	ten	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at