

TYPE

AFFIDAVIT OF COMPLETION FORM X

3-31-21E 1/10/85
ACO-1 WELL HISTORY

Compt. _____ PI

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6208 EXPIRATION DATE 6/30/84OPERATOR Hickory Creek Oil Company API NO. 15-099-21,146ADDRESS P. O. Box 379 COUNTY LabetteParsons, Kansas 67357 FIELD McCune West** CONTACT PERSON Edward H. Hare, Jr. PROD. FORMATION Skinner
PHONE 316-421-0910 _____ Indicate if new pay.PURCHASER Eureka Crude Purchasing LEASE G. McGownADDRESS P. O. Box 190 WELL NO. 9Eureka, Kansas 67045 WELL LOCATION SW SWDRILLING V W & B Drilling Company 875 Ft. from South Line andCONTRACTOR Box 7, N. Highway 169 765 Ft. from West Line ofADDRESS Cherryvale, Kansas 67335 the SW (Qtr.) SEC 3 TWP 31 RGE 21 (E) ~~XX~~PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____TOTAL DEPTH 301' PBD _____SPUD DATE 4/24/80 DATE COMPLETED 4/25/80ELEV: GR 836.13' DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97918.Amount of surface pipe set and cemented 21' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
My T Frac III w/10,000 lbs 10/20 sand	178 - 186
	191 - 196

Side TWO

OPERATOR Hickory Creek Oil Company LEASE NAME G. McGown SEC 3 TWP 31 RGE 21 (E)

WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Top Soil	0	1		
Yellow Clay	1	10		
Clay & River Gravel	10	15		
River Gravel	15	17		
Lime	17	34		
Medium Shale	34	35		
Black Shale	35	40		
Light Shale	40	41		
Lime	41	54		
Black Shale	54	59		
Light Shale	59	60		
Lime	60	61		
Light Shale	61	69		
Medium Shale	69	143		
Dark Shale	143	147		
Streak of Coal	147	147		
Medium Shale	147	156		
Light Shale	156	157		
Lime	157	158		
Medium Shale	158	159		
Lime	159	160		
Dark Shale	160	166		
Streak of Coal	166	166		
Light Shale	166	177		
Bartlesville Sandstone	177	187		
Medium Shale	187	201		
Sandstone	201	210		
Medium Shale	210	218		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	7"	20 lbs	21'	portland	five	10 lbs CaCl
production	6½"	4½"	9 lbs	275'	portland	31	prem gel (2 sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	80 g	178 - 186
Size	Setting depth	Packer set at	1	80 g	191 - 196