

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 01

1/10/85

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

3-31-21E

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6208 EXPIRATION DATE 6/30/84

OPERATOR Hickory Creek Oil Company API NO. 15-099-21,150

ADDRESS P. O. Box 379 COUNTY Labette

Parsons, Kansas 67357 FIELD McCune West

\*\* CONTACT PERSON Edward H. Hare, Jr. PROD. FORMATION Skinner  
PHONE 316-421-0910 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE G. McGown

ADDRESS P. O. Box 190 WELL NO. 13

Eureka, Kansas 67045 WELL LOCATION SW SW

DRILLING V W & B Drilling 560 Ft. from South Line and

CONTRACTOR ADDRESS Box 7, N. Highway 169 940 Ft. from West Line of

Cherryvale, Kansas 67335 the SW (Qtr.) SEC 3 TWP 31 RGE 21 (E)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT


(Office Use Only)

KCC \_\_\_\_\_  
KGS

SWD/REP   
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 301' PBTD \_\_\_\_\_

SPUD DATE 4/10/80 DATE COMPLETED 4/11/80

ELEV: GR 836.91' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97918

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Versigel frac w/3500 lbs 10/20 sand	192 - 196.5

Side TWO

OPERATOR Hickory Creek Oil Company LEASE NAME G. McGown SEC 3 TWP 31 RGE 21 ~~XW~~

WELL NO 13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Top Soil	0	1		
Gray Clay	1	13		
River Gravel	13	15		
Lime	15	32		
Medium Shale	32	33		
Black Shale	33	38		
Lime	38	51		
Medium Shale	51	52		
Black Shale	52	57		
Lime	57	60		
Light Shale	60	68		
Medium Shale	68	142		
Streak of Coal	142	142		
Medium Shale	142	144		
Dark Shale	144	146		
Streak of Coal	146	146		
Dark Shale	146	148		
Medium Shale	148	157		
Lime	157	158		
Medium Shale	158	159		
Lime	159	160		
Dark Shale	160	168		
Light Shale	168	169		
Streak of Coal	169	169		
Light Shale	169	178		
Dark, Sandy Shale	178	191		
Sandstone	191	200		
Medium Shale	200	201		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	7"	20 lbs	20'	portland	five	10 lbs. CaCl
production	6½"	4½"	9 lbs	275'	portland	38	prem gel (1 sk)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	80 g	192 - 196.5
TUBING RECORD					
Size	Setting depth	Pecker set at			