

FORM MUST BE TYPED

SIDE ONE

CORRECTION OF ACO-1

DATED 11-10-92

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

7783

Operator: License # 7806

Name: J & M OIL CO. (JAMES E. LUTTRELL)

Address 925 E. 6th.

City/State/Zip CHERRYVALE, KS 67335

Purchaser: ENRON

Operator Contact Person: JAMES E. LUTTRELL

Phone (316) 336-3992

Contractor: Name: CHASE DRILLING

License: 9561

Wellsite Geologist: NONE

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, SW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Casing/Led  Decklet No. \_\_\_\_\_

Dual Completion  Decklet No. \_\_\_\_\_

Other (SWD or Inj?)  Decklet No. \_\_\_\_\_

8-15-1992 8-18-1992 8-20-1992  
Spud Date Date Reached TD Completion Date

APT NO. 15- 037-21462

County CRAWFORD

S/E-N/E-N/W-N/W Sec. 7 Twp. 31 Rge. 22

4720 Feet from SW (circle one) Line of Section

4207 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name RALPH SAMP Well # 38

Field Name MCCUNE

Producing Formation BARTLESVILLE

Elevation: Ground 903' KB 903'

Total Depth 241' PSTD 241'

Amount of Surface Pipe Set and Cemented at 20 Fe.

Multiple Stage Cementing Collar Used?

If yes, show depth set \_\_\_\_\_ Fe.

If Alternate II completion, cement circulated from 218'

feet depth to SURFACE w/ 18 sz cat

Drilling Fluid Management Plan 12-21-52  
(Data must be collected from the Reserve Pit)

Chloride content FRESH WATER ppm Fluid volume 10 bbl

Dewatering method used REMOVED PUMPED INTO WATER TA

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Decklet No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Luttrell

Title Lease Operator Date 12-11-92

Subscribed and sworn to before me this 17<sup>th</sup> day of December, 1992.

Notary Public Kathleen Stewart

Date Commission Expires \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

DEC 18 1992

Distribution

KCC  SWD/Rep

KGS  Plug

WICHITA, KANSAS (Specify)

KATHLEEN STEWART  
Notary Public - State of Kansas  
My Appl Expires 8-5-96

Sec. 7 Twp. 31 Rge. 22  
 East  
 West

County CRAWFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken  ~~Yes~~  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  ~~Yes~~  No

Cores Taken  ~~Yes~~  No

Electric Log Run  ~~Yes~~  No  
 (Submit Copy.)

List All E.Logs Run:

DRILLERS LOG ATTACHED  
 Log Formation (Top), Depth and Datum  Sample

Name BARTLESVILLE Top 217' Datum 241'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	5 lb.	20'	PORTLAND	5	NONE
PRODUCTION	6 5/8"	2 & 7/8"	6 1/2 lb	216'	PORTLAND	18	NONE

**ADDITIONAL CEMENTING/SQUEEZE RECORD** NONE

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	OPEN HOLE COMPLETION	NOTE - FORMATION BREAK DOWN WITH 10 BEL. WATER FROM LEASE BY CONSOLIDATED	217- 241

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	NONE	NONE	LESAC	28

Disposition of Gas: NO GAS

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CHASE DRILLING LOG

LEASE RALPH SAMP  
 MCCUNE KS. CRAWFORD COUNTY  
 START DATE 8-15-92  
 COMP DATE 8-20-92  
 CONT. CHASE DRILLING  
 LIC. 9561  
 WELL # 38

OPERATOR J & M OIL CO.  
 LOCATION 925 E. 6 th. CHERRYVALE KS  
 WELL LOCATION SE NE NW NW 7-31-22  
 SEC. 7 TWP 31 RG 22 E.  
 4720' FR /S LINE  
 4207 FR. /E. LINE  
 CRAWFORD COUNTY

DEPTH FROM TO	FOOTAGE	DESCRIPTION
0' 1'	1'	TOP SOIL
1' 5'	4'	CLAY
5' 17'	12'	LIMESTONE
17' 20'	3'	SHALE
20' 27'	7'	LIMESTONE
27' 30'	3'	SHALE
30' 33'	3'	LIMESTONE
33' 123'	90'	SHALE
123' 126'	3'	COAL
126' 137'	11'	SHALE
137' 141'	4'	LIMESTONE
141' 146'	5'	BLACK SHALE
146' 166'	20'	GREY SHALE
166' 175'	9'	BLACK SHALE
175' 177'	2'	COAL
177' 181'	4'	DARK SHALE
181' 183'	2'	LIMESTONE
183' 197'	14'	SHALE
197' 198'	1'	COAL
198' 215'	17'	DARK SHALE
215' 217'	2'	SANDY SHALE (ODOR)
217' 241'	24'	GIL SAND (GOOD SHOW)

TD 241'

COPY

NOV 16 1992