

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-037-21461

County CRAWFORD

N/E - N/E - N/W - N/W Sec. 7 Twp. 31 Rge. 22

5010 Feet from S (circle one) Line of Section

4200 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name RALPH SAMP Well # 41

Field Name Mc CUNE

Producing Formation BARTLESVILLE

Elevation: Ground 900' KB 903'

Total Depth 250' PSTD 250'

Amount of Surface Pipe Set and Cemented at 20 Fe.

Multiple Stage Cementing Collar Used? XXXX

If yes, show depth set _____ Fe.

If Alternate II completion, cement circulated from 2121

feet depth to GR. SURFACE w/ 18 sz cas.

Drilling Fluid Management Plan 12-21-92 DFD
(Data must be collected from the Reserve Pit)

Chloride content FRESH WATER Fluid volume 10 bbl

Deaerating method used REMOVED, PUMPED INTO WATER TA

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ 3 Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 7806

Name: J & M OIL CO, JAMES E. LUTTRELL

Address 925 E. 6 th.

City/State/Zip CHERRYVALE, KS 67335

Purchaser: ENRON

Operator Contact Person: JAMES E. LUTTRELL

Phone (316) 336-3992

Contractor: Name: CHASE DRILLING

License: 9561

Wellsite Geologist: NONE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIW Temp. Abd.

Gas ENMR SIW

Dry Other (COP, SW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Cemented Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Luttrell

Title Lease Administrator Date 12-17-92

Subscribed and sworn to before me this 17th day of December, 19 92.

Notary Public Kathleen Stewart

Date Commission Expires _____

 **KATHLEEN STEWART**
Notary Public - State of Kansas
My Appl. Expires 8-5-94

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
DEC 18 1992		
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KCS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	REGA	<input type="checkbox"/> OTHER (Specify)

J & M OIL CO.

Lease RALPH SAMP

Well # 41

Sec. 7 Twp. 31 Rge. 22

County CRAWFORD

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test, give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E. Logs Run:

DRILLERS ATTACHED Log Formation (Top), Depth and Datum Sample Name BARTLESVILLE Top 211' Datum 242'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	5 LBS	20'	PORTLAND	5	NONE
PRODUCTION	6 5/8"	2 7/8"	6 1/2 LBS	212'	PORTLAND	18	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	OPEN HOLE COMPLETION	FORMATION BREAK DOWN WITH 10 BBL. OF LEASE WATER BY CONSOLIDATED	212-242'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	NONE	NONE		LEASE 28

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval

CHASE DRILLING LOG

LEASE- RALPH SAMP
 MCCUNE, KS. CRAWFORD COUNTY
 START DATE 8-24-92
 COMP. DATE 8-28-92
 CONT. CHASE DRILLING
 LIC. 9561
 WELL # 41

OPERATOR J & M OIL COMPANY
 LOCATION 925 E. 6 th. CHERRYVALE KS.
 WELL LOCATION N/E, N/E, N/W, N/W
 SEC. 7 TWP 31 RG. 22 E.
 5010' Fr. S/LINE
 4200' FR. E/LINE
 CRAWFORD COUNTY

DEPTH	FROM	TO	FOOTAGE	DISCUPTION
0'		1'	1'	Top Soil
1'		10'	9'	Clay
10'		13'	3'	Limestone
13'		19'	6'	Shale
19'		27'	8'	Limestone
27'		123'	96'	Black Shale
123'		125'	2'	Coal
125'		136'	11'	Black Shale
136'		139'	3'	Limestone
139'		142'	3'	Dark Grey Shale
142'		146'	4'	Light Grey Shale
146'		196'	50'	Dark Shale
196'		198'	2'	Coal
198'		211'	13'	Sandy Shale
211'		242'	31'	Oil Sand Good Odor & Show
242'		250'	8'	Shale
T.D. 250 Ft.				

COPY

NOV 16 1992