

3-31-22E

SIDE ONE

Jan

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8462
Name Loren Smith
Address Rt. 1
City/State/Zip Os. W. Rgo. KS 67356

Purchaser Enron
Chanute KS

Operator Contact Person Loren Smith
Phone 827-6264

Contractor: License # 8462
Name Loren Smith

Wellsite Geologist Loren Smith
Phone 827-6264

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWG: old well info as follows:
Operator Loren Smith
Well Name Duell # 20
Comp. Date 5-4-87 Old Total Depth 226

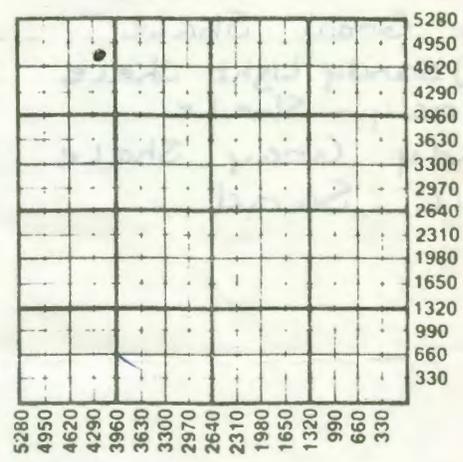
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-4-87 5-1-87 5-4-87
Spud Date Date Reached TD Completion Date
226
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 201 feet depth to 0 w/ 28 SX cmt
Cement Company Name Casch Bros.
Invoice # 34

API NO. 15- 037-21,388
County Crawford
NE
NW NW Sec. 3 Twp 31 Rge. 22 East West
5700 5080 FSL & 4232 FEL - KCC record
4160 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Duell Well # 20
Field Name Duell Lease
Producing Formation Bartlesville
Elevation: Ground 481 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farm Pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be filed with the STATE CORPORATION COMMISSION OF KANSAS, OIL & GAS CONSERVATION DIVISION, 1201 EAST 12TH AVENUE, TOPEKA, KANSAS 66604.
METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 194
 Used on Lease Dually Completed 226

all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Submit CP-4 form with

366-18-5

SIDE TWO

Operator Name Loren Smith Lease Name Diehl Well # 20

Sec 3 Twp 31 Rge 22 East West County Crawford

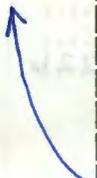
WELL LOG table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: Oil 1/2 Bbls, Gas 0 MCF, Water 1/8 Bbls.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken. Yes/No checkboxes.

Formation Description Log Sample checkboxes.

Log table with columns: Name, Top, Bottom. Rows include Light Gray Shale, Sandy Light Shale, Gray Shale, Sandy Gray Shale, OIL Sand, Casing, Light Sandy Shale, Dark Shale, Lime Rock, etc.

TD



CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.

Casing record table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Perforation record table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2" Set At 226 Packer at 193 Liner Run Yes No

Date of First Production 5-5-87 Producing Method Pumping