

FORM MUST BE TYPED

~~ORIGINAL~~RECEIVED
KANSAS CORPORATION COMMISSION

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 31694Name: Morris EnergyAddress 210 West ForestCity/State/Zip Weir, KS 66781-0305Purchaser: PlainsOperator Contact Person: Derek MorrisPhone (316) 396-8414Contractor: Name: Company ToolsLicense: 31694Wellsite Geologist: N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N/AWell Name: N/AComp. Date N/A Old Total Depth☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SMD or Inj?) ☐ Docket No.Spud Date 11/29/98 Date Reached TD 12/2/98 Completion Date 3/12/99API NO. 15- 037-214860000 MAR 26 1999County CrawfordAprx - NE - SW - NW Sec. 7 Twp. 22E Rng. 22E1524' FNL Feet from N (circle one) Line of Section 3796 FSL853' FNL Feet from N (circle one) Line of Section 4314 FELFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one) KCC RecordLease Name SAMP Well # 98-1Field Name McCuneProducing Formation CATTLEMANElevation: Ground +885' KB +890'Total Depth 251' PBTD N/AAmount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 200'feet depth to Surface w/ sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume N/A bblsDewatering method used N/ALocation of fluid disposal if hauled offsite: N/AOperator Name N/ALease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Derek MorrisTitle Owner Date 3/12/99Subscribed and sworn to before me this 12 day of march, 19 99.Notary Public Patricia J. TavernaroCommission Expires 6-12-2002K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report ReceivedDistribution
☒ KCC ☐ SMD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
IS (Specify)

Form ACO-1 (7-91)



PATRICIA J. TAVERNARO

My Appt. Exp 6-12-02