

FORM MUST BE TYPED

~~ORIGINAL~~

KANSAS CORPORATION COMMISSION

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31694

Name: Morris Energy

Address 210 West Forest

City/State/Zip Weir, KS 66781-0305

Purchaser: Plains

Operator Contact Person: Derek Morris

Phone (316) 396-8414

Contractor: Name: Company Tools

License: 31694

Wellsite Geologist: N/A

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N/A

Well Name: N/A

Comp. Date N/A Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11/29/98 12/2/98 3/12/99
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 037-214860000

MAR 26 1999

County Crawford

APRX - NE - SW - NW Sec. 7 Twp. 0015 Range 22E WICHITA, KS

1524' FNL Feet from (circle one) Line of Section 3796 FSL

853' FWL Feet from (circle one) Line of Section 4314 FEL

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

KCC Record

Lease Name SAMP Well # 98-1

Field Name McCune

Producing Formation CATTLEMAN

Elevation: Ground +885' KB +890'

Total Depth 251' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 200'

feet depth to Surface w/ SX CMT.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: N/A

Operator Name N/A

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature



Derek Morris

Title Owner Date 3/12/99

Subscribed and sworn to before me this 12 day of March
19 99.

Notary Public Patricia J. Tavernaro

Commission Expires 6-12-2002



PATRICIA J. TAVERNARO
My Appt. Exp 6-12-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug NGPA
 Other
(Specify) 