

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

NPWG GAS
17-30-22E

S. 17 T. 30 R. 22 E

Loc. 400' KSL ABOVE C

County Crawford
640 Acres
N

API No. 15 - 037 - 20,626
County Number

Operator
VERNON EGBERT

Address
RR 1 McCune, KS

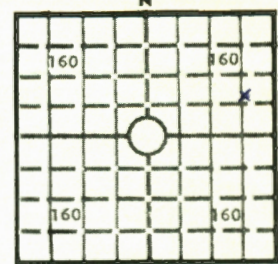
Well No. Lease Name
EIBERT

Footage Location
400 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Geologist

Spud Date Date Completed Total Depth 558 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Egbert	gas
S 17 T 30 R 22 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0'	2'		
lime	2'	4'		
Shale				
Coal	4'	55'		
Shale	55'	57'		
lime	57'	72'		
	72'	89'		
slate	89'	96'		
lime	96'	106'		
slate	106'	112'		
Shale	112'	147'		
Sandstone	147'	153'		
Shale	153'	227'		
lime	227'	232'		
Shale	232'	260'		
Sandstone				
dark shale	260'	271'		
Coal	271'	279'		
Shale	279'	280'		
	280'	297'		
Sandstone	297'	328'		
Sandy shale	328'	338'		
Shale	338'	345'		
Coal	345'	346'		
Shale	346'	390'		
coal	390'	391'		
Shale	391'	397'		
Sandstone	397'	410'		
Shale	410'	421'		
Sandstone	421'	431'		
Shale	431'	550'		
Sand	550'	556'		
Mississippi chat (gas)	556'	558'		
Total depth	558'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

15-10-99E

69LLHS