

MUST BE TYPED

COPY

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31992
Name: Jacqueline S. Wydick
Address 2595 NW Coal Valley Rd.
City/State/Zip Cherokee, KS 66724
Purchaser: residential use
Operator Contact Person: Lonnie Wydick
Phone (316) 457-8897
Contractor Name: Kephart Drilling Inc.
License: 5379
Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
2-17-97 2-18-97 5-14-97
Spud Date Date Reached TD Completion Date

API NO. 15- 021-20235
County Cherokee
SW SE SW NW Per KCC Record
SE1 SE2 Sec. 22 Twp. 31 Rge. 23 X E
486 Feet from S (circle one) Line of Section
3870 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Wydick Well # 1
Field Name Unknown
Producing Formation Mississippi
Elevation: Ground Unknown KB _____
Total Depth 396 ft. PBTB _____
Amount of Surface Pipe Set and Cemented at 21 ft. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0 ft.
feet depth to 385 ft. w/ 98 sx cmt.

Drilling Fluid Management Plan AH-2 1-26-98-V.C.
(Data must be collected from the Reserve Pit)
Drilled dry with air
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline S. Wydick
Title Operator Date _____
Subscribed and sworn to before me this 14th day of June, 1997.
Notary Public Charlotte D. Kephart
Commission Expires 5-1-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC
CHARLOTTE D. KEPHART
My Appt. Exp. 5-1-2000

525348

SIDE TWO

Operator Name Jacqueline-S. Wydick Lease Name Wydick Well # 1
 Sec. 22 Twp. 31 Rge. 23 East West
 County Cherokee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Attached copy of log.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
To seal well	6 1/2 in.	2 1/2 in	6.5	385 ft.	Class A	98	2% Bentonite
Inaisw 2 1/2 in		1 in (new)		385 ft.	(capped/sealed at top of		
<i>Surface</i>	<i>10 1/4 in</i>	<i>7"</i>		<i>21.</i>	<i>2 1/2 in.</i>	<i>3</i>	<i>not cemented</i>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<i>Open hole</i>	<i>385-396'</i>		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<i>2 1/2 in</i>	<i>385 ft</i>	<i>385 ft</i>		
Date of First, Resumed Production, S/D or Inj.		Producing Method				
<i>5-31-97</i>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 2 1/2 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	<i>N-A</i>	<i>70 PSI</i>	<i>N-A</i>			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: *385'* to *396'*

COPY COPY

15-021-20235

Kephart Drilling Inc.
4270 Gray Road
Thayer, Kansas 66776

Lonnie Wydick	0'	-	4'	-	overburden
	4'	-	6'	-	lime
Wydick # 1	6'	-	38'	-	shale
	*18'				water
	38'	-	40'	-	coal - water
Cherokee County	4'	-	82'	-	shale
SE1/4, SW1/4	82'	-	221'	-	sand
S22 T31 R23E	221'	-	222'	-	coal
	222'	-	225'	-	sand
21' of 7"	225'	-	226'	-	coal
3 cement	226'	-	228'	-	sand
	228'	-	233'	-	shale
Started: 2-17-97	233'	-	270'	-	shale
Finished: 2-18-97	270'	-	271'	-	coal
	271'	-	280'	-	shale
	280'	-	281'	-	brown lime
	281'	-	318'	-	shale
	318'	-	319'	-	coal
	319'	-	355'	-	shale
	355'	-	356'	-	coal
	356'	-	389'	-	shale
	389'	-	396'	-	Miss. lime
	396'		Total Depth		

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