

John

35-31-3E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5931 EXPIRATION DATE June 30, 1983

OPERATOR Petroleum Enterprises API NO. 15-035-22,422

ADDRESS 0201 College; COUNTY Cowley

Winfield, Kansas FIELD Rock Pool Southwest

** CONTACT PERSON John H. Nation PROD. FORMATION Layton B
PHONE 316/221-9091

PURCHASER none LEASE Boyd

ADDRESS WELL NO. #1 (one)

DRILLING CONTRACTOR Reynolds Drilling Company, Inc. 330 Ft. from North Line and

ADDRESS 0201 College Winfield, Kansas 330 Ft. from East Line of (E)
the NE (Qtr.) SEC 35 TWP 31 RGE 3 (W).

PLUGGING CONTRACTOR Flint Hills Oil & Gas Div. of Petroleum Enterprises

ADDRESS 0201 College Winfield, Kansas

WELL PLAT

(Office Use Only)

		35	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2525' PBTD ----

SPUD DATE 2/23/82 DATE COMPLETED gave up 11-9-82

ELEV: GR 1169' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 215' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Attempted Completion

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 300 gal. 15% MCA; Swab tested well; all water	2491-2492

Date of first production none	Producing method (flowing, pumping, gas lift, etc.) none	Gravity none
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Estimated Production -I.P. 0	Oil	Gas test not enough to MCF	Water % 100	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)

Perforations

38-1E-7E
SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Petroleum Enterprises LEASE Boyd

SEC 35 TWP. 31 RGE. 3 ~~XX~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Shale	200	300		
Sand & Shale	300	632		
Shale & Lime	632	876		
Shale & Lime	876	885		
Lime & Shale	885	1275		
Lime & Shale	1275	1428		
Shale & Lime	1428	1540		
Shale & Lime	1540	1760		
Shale & Lime	1760	1941		
Shale & Lime	1941	2087		
Sand & Shale	2087	2148		
Lime & Shale	2148	2295		
Lime & Shale	2295	2435		
Shale & Lime	2435	2460		
Shale & Lime	2460	2468		
Shale & Lime	2468	2493		
Shale & Lime	2493	2525		
			Iatan	2021
			Stalnaker	2025
			Lansing	2220
			Layton Ls.	2451
			Layton Sd.A	2461
			Layton Sd.B	2483
			Kansas City	2493

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"	S.H.	215'	Common	100	2 sks. gel. 2% C.C.
Production	7 7/8"	4 1/2"	10.5	2524	Common	75	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			2	3 1/2 DML Jets	2491-2492

TUBING RECORD

Size	Setting depth	Packer set at
none		

Oil Division
State of Kansas