

SUPERIOR TESTERS, INC.

814 Central Building • Wichita, Kansas

Date April 19, 1962 Location SW-NW-NW-23-31-3E Elevation 1234 K.B.

Company National Associated Petroleum Company

Address Fifth Floor Fitz Building - Tulsa, Oklahoma

Charts mailed to Fifth Floor Fitz Building - Tulsa, Okla. Number of Copies 5

Invoice Mailed To Fifth Floor Fitz Building - Tulsa, Oklahoma

Lease Walker Well No. 1 County Crawley

Depth 3130' Tested From 2991' To 3130' Size of Hole 7 7/8"

Size Drill Pipe 4 1/2" P.H. Size Packer 6 3/4" Length Air Chamber -

Formation Tested Barksville Sand Tool Open At 11:25 P.M. Test No. 1

Initial Shut in Time 20 Min Tool Open 1 Hr - Min Final Shut in Time 20 Min

Blow weak blow for 2 minutes

Gas to Surface - Min Oil to Surface - Min

Gas Gauged -

Recovery 10' of mud.

Remarks

Initial Shut in Pressure 40 Lbs. Initial Flow Pressure 35 Lbs. Final Flow Pressure 35 Lbs.

Final Shut in Pressure 35 Lbs. Initial Hydrostatic Pressure 1595 Lbs. Final Hydrostatic Pressure 1525 Lbs.

Mud Wt. 10 Viscosity 40

Bottom Choke 1/2" Tap Choke 1/2"

Bottom Hole Temperature -

Field or Purchase Order No. -

Extra Equipment none

Price of Job \$220.<sup>00</sup> Operator Time - Hrs.

Tool Operator L. L. Budig

Approved By James A. Brinkley

SUPERIOR TESTERS, INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Ticket N<sup>o</sup> 288

Walker  
Name of Lease

1  
Well No.

1  
Test No.

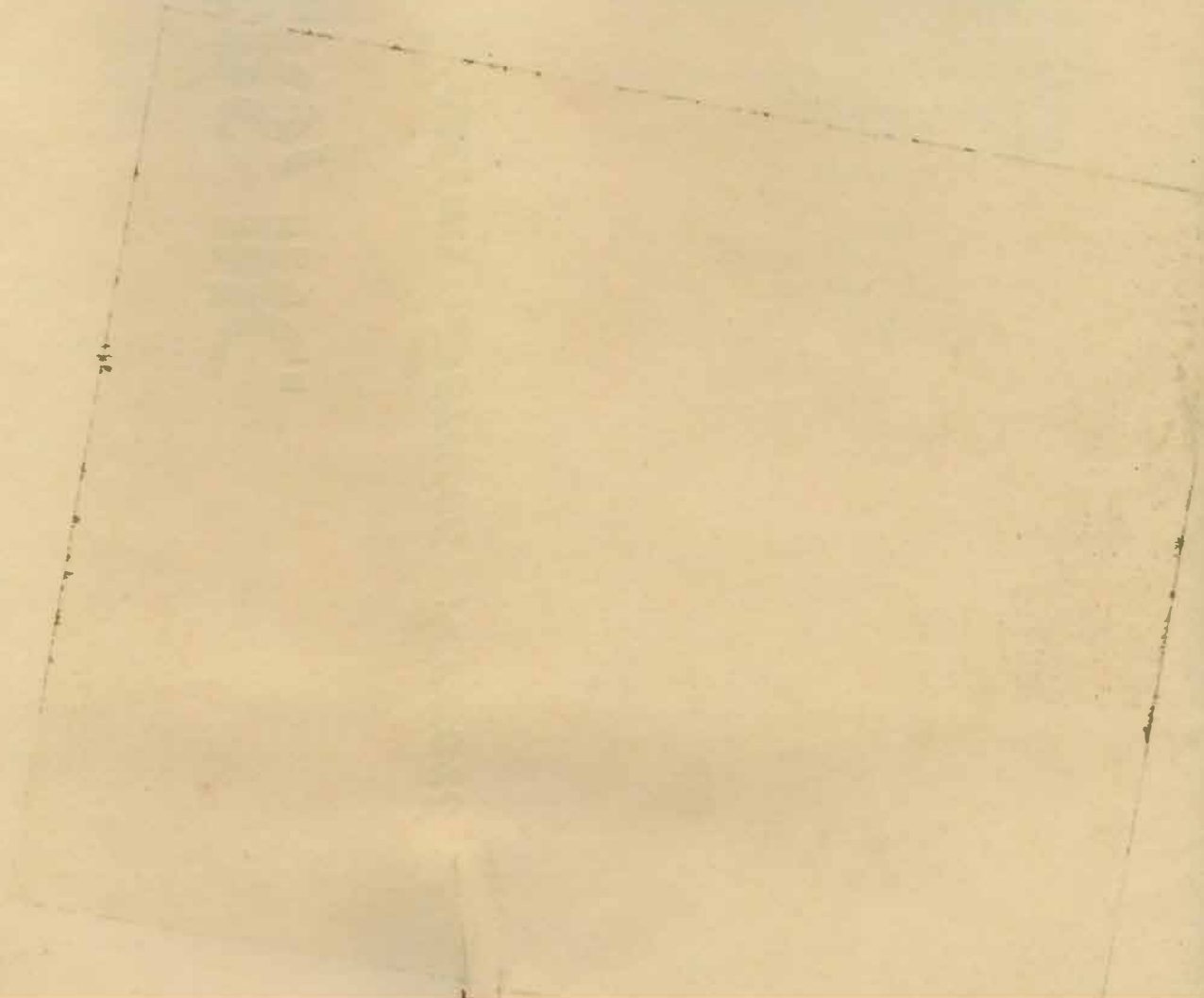
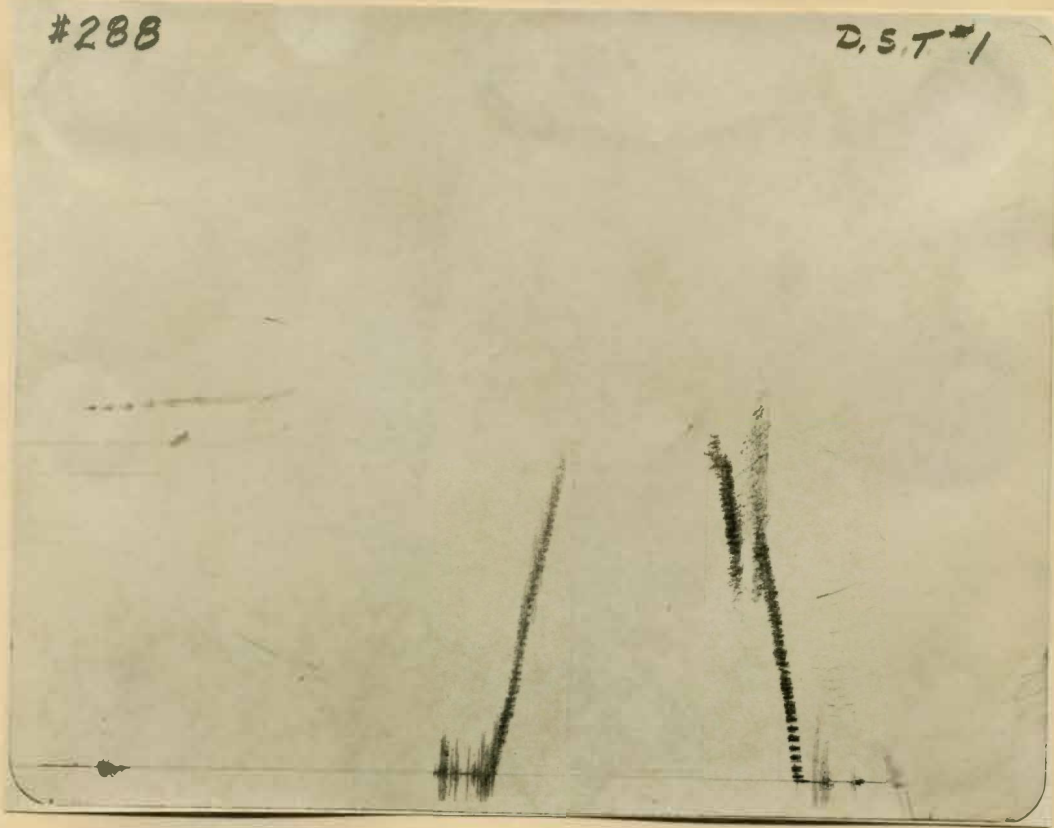
National Associated Petroleum Co.  
Company

# SUPERIOR TESTERS, INC.

*Formation Testing Service Report*

#288

D.S.T. 1



# SUPERIOR TESTERS, INC.

814 Central Bldg., Wichita, Kansas

Date 4/19/62 Ticket No. 288 Elevation 1234 KB

Total Depth 3130 Tested From 2991 To 3130 Formation Tested Bartlesville

Blow Weak blow for 2 minutes

Mud Wt. 10 Viscosity 40 Bottom Hole Temp -

Size Bottom Choke 1/2" Size Top Choke 1/2"

Size Drill Pipe 4 1/2" FH Size Hole 7 7/8" Length Air Chamber - Ft.

Initial Shut in Time 20 Min Tool Open 1 Hr Min Final Shut in Time 20 Min

Recovery 10' of mud

### Office Corrected Pressure Reading

Initial Shut in Pressure 40 Lbs

Initial Flow Pressure 35 Lbs

Final Flow Pressure 35 Lbs

Final Shut in Pressure 35 Lbs

Initial Hydrostatic Pressure 1545 Lbs

Final Hydrostatic Pressure 1525 Lbs

Remarks \_\_\_\_\_

Witnessed By David A. Brierley

Tool Operator R. L. Budig

Location SW, NW, NW 23-31S-3E

County Cowley

State Kansas

Walker  
Name of Lease

Well No. 1

Test No. 1

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