WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No. 10412

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1205 Formation Arb Eff. Pay Ft.

District Augusta Date 8-13-81 Customer Order No.

COMPANY NAME ~~ROCI~~ Paige Oil Company, Inc.

ADDRESS 240 Page Court, 220 West Douglas Wichita, Ks 67202

LEASE AND WELL NO. Waite # 1 COUNTY Cowley STATE Ks Sec. 13 Twp. 31S Rge. 3E

Mail Invoice To Same Waite #1 No. Copies Requested 1
Co. Name Address

Mail Charts To Same No. Copies Requested 5

Formation Test No. 1 Interval Tested from ~~3359~~ 3344 ft. to ~~3369~~ 3354 ft. Total Depth ~~3369~~ 3354 ft.

Packer Depth ~~3344~~ 3339 ft.	Size 6 3/4 in.	Packer Depth — ft.	Size — in.
Packer Depth ~~3339~~ 3344 ft.	Size 6 3/4 in.	Packer Depth — ft.	Size — in.
Depth of Selective Zone Set —			

Top Recorder Depth (Inside)	3363 ft.	Recorder Number 2605	Cap. 4150
Bottom Recorder Depth (Outside)	3366 ft.	Recorder Number 10979	Cap. 4100
Below Straddle Recorder Depth	— ft.	Recorder Number —	Cap. —

Drilling Contractor Co tools #3		Drill Collar Length 30	I. D. in.
Mud Type Chem	Viscosity 54	Weight Pipe Length	I. D. in.
Weight 9.5	Water Loss 12.0 cc.	Drill Pipe Length 3311	I. D. in.
Chlorides 1200	P.P.M.	Test Tool Length 18 ft.	Tool Size 5 1/2 in.
Jars: Make NO	Serial Number —	Anchor Length 10 ft.	Size 5 1/2 in.
Did Well Flow? NO	Reversed Out —	Surface Choke Size 3/4 in.	Bottom Choke Size 3/4 in.
		Main Hole Size 7 7/8 in.	Tool Joint Size 4 1/2 XH in.

Blow: good blow ~~first flow~~ ~~second flow~~ good blow decreasing to very wk on final flow period

Recovered 3000 ft. of Salt water

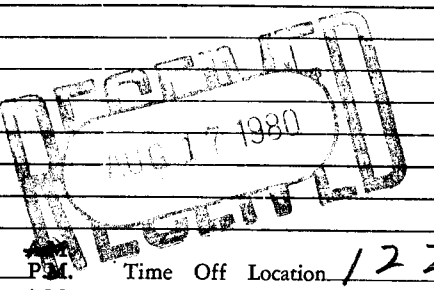
Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:



Time On Location 3:00	A.M. P.M.	Time Pick Up Tool 3:45	A.M. P.M.	Time Off Location 12:??	A.M. P.M.
Time Set Packer(s) 5:55	A.M. P.M.	Time Started Off Bottom 9:25	A.M. P.M.	Maximum Temperature	

Initial Hydrostatic Pressure		(A) 1671	P.S.I.		
Initial Flow Period	Minutes 30	(B) 126	P.S.I.	to (C) 684	P.S.I.
Initial Closed In Period	Minutes 30	(D) 1306	P.S.I.		
Final Flow Period	Minutes 60	(E) 787	P.S.I.	to (F) 1256	P.S.I.
Final Closed In Period	Minutes 96	(G) 1306	P.S.I.		
Final Hydrostatic Pressure		(H) 1671	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By TIM J. LAUER
Signature of Customer or his authorized representative

Western Representative Kenny Kurkendall

FIELD INVOICE

	Open Hole Test	$ 625.00
	Misrun	$
	Straddle Test	$
	Jars	$
	Selective Zone	$
	Safety Joint	$
	Standby	$
	Evaluation	$
	Extra Packer	$
	Circ. Sub.	$ 35.00
25	Mileage	$ 18.75
	Fluid Sampler	$
	Extra Charts	$
	Insurance	$
	TOTAL	$ 678.75

WESTERN TESTING CO., INC.

Pressure Data

Date 8-13 | Test Ticket No. 10412

Recorder No. 2605 | Capacity 4150 | Location 3363 Ft

Clock No. — — — — | Elevation 1205 KB | Well Temperature 122 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1671 P.S.I.	Open Tool	5:55 PM	
B	First Initial Flow Pressure	133 P.S.I.	First Flow Pressure	30 Mins.	35 Mins
C	First Final Flow Pressure	699 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins
D	Initial Closed-in Pressure	1304 P.S.I.	Second Flow Pressure	60 Mins.	65 Mins
E	Second Initial Flow Pressure	792 P.S.I.	Final Closed-in Pressure	90 Mins.	93 Mins
F	Second Final Flow Pressure	1275 P.S.I.			
G	Final Closed-in Pressure	1312 P.S.I.			
H	Final Hydrostatic Mud	1646 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.		Press.
P 1	0	133
P 2	5	154
P 3	10	273
P 4	15	383
P 5	20	483
P 6	25	572
P 7	30	659
P 8	35	699
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	699
3	1215
6	1250
9	1271
12	1282
15	1292
18	1296
21	1298
24	1300
27	1302
30	1304
33	
36	
39	
42	
45	
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 13 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	792
5	804
10	865
15	923
20	983
25	1035
30	1081
35	1122
40	1159
45	1190
50	1219
55	1240
60	1261
65	1275
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 31 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	1275
3	1288
6	1296
9	1302
12	1304
15	1307
18	1308
21	1308
24	1309
27	1309
30	1310
33	
36	
39	
42	
45	
48	
51	
54	
57	
60	1310

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WESTERN TESTING CO., INC.

Pressure Data

Date _____ Test Ticket No. 10412

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		63				63	1311
P 2		66				66	
P 3		69				69	
P 4		72				72	1311
P 5		75				75	1312
P 6		78				78	
P 7		81				81	
P 8		84				84	
P 9		87				87	
P10		90				90	
P11		93				93	1312
P12		96				96	
P13		99				99	
P14		102				102	
P15		105				105	
P16		108				108	
P17		111				111	
P18		114				114	
P19		117				117	
P20		120				120	

2605

TKt #10412

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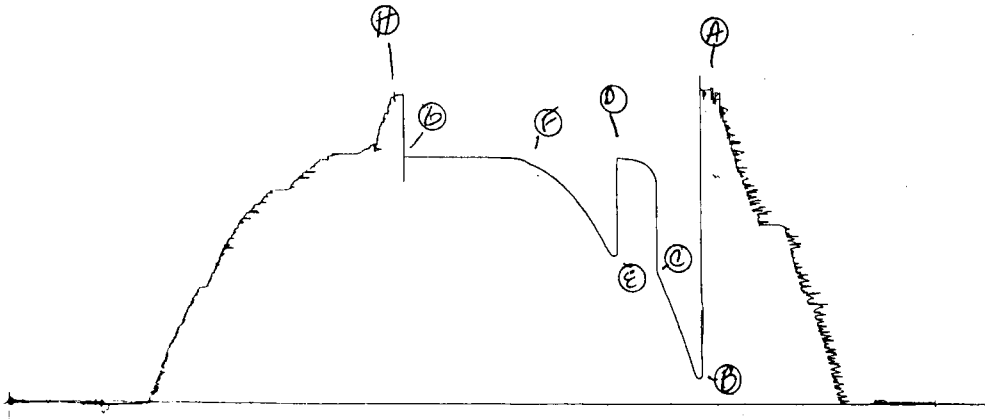

Company Range Oil Company, Inc. Lease & Well No. Waite #1

Elevation 1205 Kelly Bushing Formation Arbuckle Effective Pay - Ft. Ticket No. 10412

Date 8/13/81 Sec. 13 Twp. 31S Range 3E County Cowley State Kansas

Test Approved by Tim J Lauer Western Representative Kenny Kirkendall

Formation Test No. 1 Interval Tested from 3344 ft. to 3354 ft. Total Depth 3354 ft.

Packer Depth 3344 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3339 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3363 ft. Recorder Number 2605 Cap. 4150

Bottom Recorder Depth (Outside) 3366 ft. Recorder Number 10979 Cap. 4100

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Rig #3 Drill Collar Length 30 I. D. - in.

Mud Type Chemical Viscosity 54 Weight Pipe Length - I. D. - in.

Weight 9.5 Water Loss 12.0 cc. Drill Pipe Length 3311 I. D. - in.

Chlorides 1200 P.P.M. Test Tool Length 18 ft. Tool Size 5½ in.

Jars: Make No Serial Number - Anchor Length 10 ft. Size 5½ in.

Did Well Flow? no Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Good blow initial flow period. Good blow decreasing to very weak on final flow period.

Recovered 3000 ft. of salt water

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 5:55 A.M. P.M. Time Started Off Bottom 9:25 A.M. P.M. Maximum Temperature 122

Initial Hydrostatic Pressure			(A) 1671	P.S.I.		
Initial Flow Period	Minutes 35	(B) 133	P.S.I. to	(C) 699	P.S.I.	
Initial Closed In Period	Minutes 30	(D) 1304	P.S.I.			
Final Flow Period	Minutes 65	(E) 792	P.S.I. to	(F) 1275	P.S.I.	
Final Closed In Period	Minutes 93	(G) 1312	P.S.I.			
Final Hydrostatic Pressure		(H) 1646	P.S.I.			

WESTERN TESTING CO., INC.
Pressure Data

Date 8/13/81 Test Ticket No. 10412

Recorder No. 2605 Capacity 4150 Location 3363 Ft.

Clock No. - Elevation 1205 Kelly Bushing Well Temperature 122 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1671	P.S.I.
B	First Initial Flow Pressure	133	P.S.I.
C	First Final Flow Pressure	699	P.S.I.
D	Initial Closed-in Pressure	1304	P.S.I.
E	Second Initial Flow Pressure	792	P.S.I.
F	Second Final Flow Pressure	1275	P.S.I.
G	Final Closed-in Pressure	1312	P.S.I.
H	Final Hydrostatic Mud	1646	P.S.I.

	Time Given		Time Computed	
Open Tool	5:55P	M		
First Flow Pressure	30	Mins.	35	Mins.
Initial Closed-in Pressure	30	Mins.	30	Mins.
Second Flow Pressure	60	Mins.	65	Mins.
Final Closed-in Pressure	90	Mins.	93	Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	133
P 2 5	154
P 3 10	273
P 4 15	383
P 5 20	483
P 6 25	572
P 7 30	659
P 8 35	699
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	699
3	1215
6	1250
9	1271
12	1282
15	1292
18	1296
21	1298
24	1300
27	1302
30	1304

Second Flow Pressure
Breakdown: 13 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	792
5	804
10	865
15	923
20	983
25	1035
30	1081
35	1122
40	1159
45	1190
50	1219
55	1240
60	1261
65	1275

Final Shut-In
Breakdown: 31 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	1275
3	1288
6	1296
9	1302
12	1304
15	1307
18	1308
21	1308
24	1309
27	1309
30	1310
33	1310
36	1310
39	1310
42	1310
45	1310
48	1310
51	1310
54	1310
57	1310
60	1310

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WESTERN-TESTING CO., INC.
Pressure Data

Date 8/13/81 Test Ticket No. 10412

Recorder No. 2605 Capacity 4150 Location 3363 Ft.

Clock No. - Elevation 1205 Kelly Bushing Well Temperature 122 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1671	P.S.I.	Open Tool	5:55P M	
B	First Initial Flow Pressure	133	P.S.I.	First Flow Pressure	30 Mins.	35 Mins.
C	First Final Flow Pressure	699	P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D	Initial Closed-in Pressure	1304	P.S.I.	Second Flow Pressure	60 Mins.	65 Mins.
E	Second Initial Flow Pressure	792	P.S.I.	Final Closed-in Pressure	90 Mins.	93 Mins.
F	Second Final Flow Pressure	1275	P.S.I.			
G	Final Closed-in Pressure	1312	P.S.I.			
H	Final Hydrostatic Mud	1646	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 13 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 31 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1311
P 2						66	1311
P 3						69	1311
P 4						72	1311
P 5						75	1312
P 6						78	1312
P 7						81	1312
P 8						84	1312
P 9						87	1312
P10						90	1312
P11						93	1312
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							