

Sec. 34, T. 31 S., R. 12 E.

NW SE

Year Well Reported

AAPG CSD Serial No. 15 049-20007KANSAS WELL COMPLETION REPORT 34-31-12E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 67602. Please correct any item that is in error.)

SANDERS-THOUREEN INC

API 15 - 49 -20007

P O BOX 260

DATED 6-26-67 FOR WATER INPUT

LAKE WORTH

FLA. 33460

DRILL CO ALCO DRLG

TOOLS, ROTARY

SP 725 FT. ALT. 2

TD 725 FT

COUNTY ELK

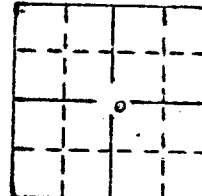
LOCATION

FARM NO. AND NAME C-T 1 W S INGE

NW SE SEC 34 31S 12E

C

***** Driller's log on back side

Date Drilling Began: 6/16/67Please show
location of
well in
section:Date Drilling Completed: 6/17/67Oil or gas test was
completed as a dry hole: core testName of
formation at total depth: sand

Elevation: Derrick floor

Total depth of hole:

Kelly Bushing Ground 942'

Plug back total depth:

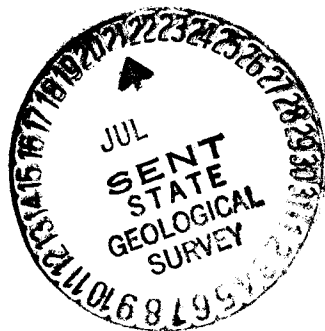
Electric or other
logs were run: Yes No XIf OWWO, give new
footage drilled:Well was Cored: Yes X No Field Name: LongtonDrill Stem Test Run: Yes No XName of Company purchasing oil or gas: Rock Island Oil & Refining Co.

Initial Potential or Production: Barrels of oil/day ;Barrels of water/day ; Thousand cu ft gas/day Oil Gravity °API; Pay Depth (Bottom) 708' 6"Net Pay Thickness Ft.; Name of Pay Zone stray

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated. Well drilled on pattern may later be used for water injection well.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc., American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.



Oil & Gas Records Division
State Geological Survey of Kansas

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Drillers Log

15	clay	15
30	sand rock	45
108	shale	153
2	lime	155
17	shale	172
8	lime	180
5	Shale shells	185
12	lime	197
254	shale	451
11	lime	462
19	sand	481
62	shale	543
9 5	lime	548
96	shale shells	644
4	lime hard	648
10	sandy shale	657

Show oil 657'

Core # 1	657 - 681 6
Core # 2	681' 6" 708' 6"