

Company **Wilson Oil Properties LLC**
 Address **1705 Monor**
 CSZ **Winfield, KS 67156**
 Attn. **Michael A. Pressnall**

Lease Name **Holt**
 Lease # **8**
 Legal Desc **SW NW NE SW**
 Section **36**
 Township **31S**
 County **Cowley**
 Drilling Cont **Gulick Rig #1**

Job Ticket **5030**
 Range **4E**
 State **KS**

Comments **Times : 30 - 30 - 60 - 60**

GENERAL INFORMATION

Test # **1** Test Date **9/24/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **47.0**
 Filtrate **11.8** Chlorides **800**

Drill Collar Len **330.0**
 Wght Pipe Len **0**

Formation **Bartlesville**
 Interval Top **2927.0** Bottom **2940.0**
 Anchor Len Below **13.0** Between **0**
 Total Depth **2940.0**

Blow Type **Initial Flow, weak blow building to 1 inch. Final Flow, weak blow building to 1 1/2 inch. No blow back on shut ins.**

Chokes **3/4**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Hole Size **7 7/8**

Mileage **66**
 Standby Time **3.5**
 Extra Equipmnt **safety joint**
 Time on Site **8:00 PM**
 Tool Picked Up **1:30 AM**
 Tool Layed Dwn **9:00 AM**

Approved By

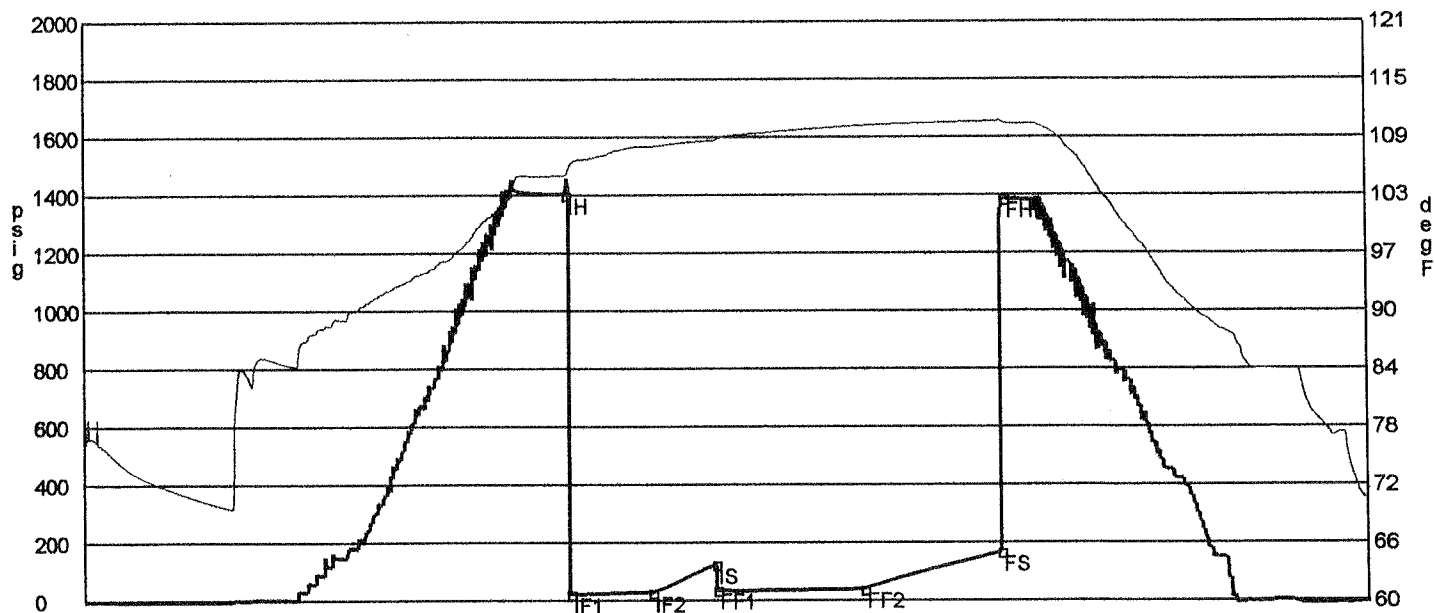
Elevation **1217.00** Kelley Bushings **1225.00**

Start Date/Time **9/24/2008 12:31 AM**
 End Date/Time **9/24/2008 9:24 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
60	gas in pipe	100% 60ft	0% 0ft	0% 0ft	0% 0ft
20	water cut mud/w tr oil	0% 0ft	trace	30% 6ft	70% 14ft

DST Fluids **30000**



	Date	Time	Pressure	Temp	
IH	9/24/2008 3:51:00 AM	3.329167	1402.005	104.806	Initial Hydro-static
IF1	9/24/2008 3:52:30 AM	3.354167	23.205	105.473	Initial Flow (1)
IF2	9/24/2008 4:26:00 AM	3.9125	26.766	107.807	Initial Flow (2)
IS	9/24/2008 4:52:45 AM	4.358333	124.702	108.452	Initial Shut-In
FF1	9/24/2008 4:53:15 AM	4.366667	37.53	108.455	Final Flow (1)
FF2	9/24/2008 5:55:00 AM	5.395833	39.851	109.999	Final Flow (2)
FS	9/24/2008 6:52:30 AM	6.354167	167.026	110.476	Final Shut-In
FH	9/24/2008 6:54:30 AM	6.3875	1386.369	110.333	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Test 1

Company **Wilson Oil Properties LLC**
 Address **1705 Monor**
 CSZ **Winfield, KS 67156**
 Attn. **Michael A. Pressnall**

Lease Name **Holt**
 Lease # **8**
 Legal Desc **SW NW NE SW**
 Section **36**
 Township **31S**
 County **Cowley**
 Drilling Cont **Gulick Rig #1**

Job Ticket **5030**
 Range **4E**
 State **KS**

Comments **Times : 30 - 30 - 60 - 60**

GENERAL INFORMATION

Test # **2** Test Date **9/24/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **47.0**
 Filtrate **10.0** Chlorides **800**

Drill Collar Len **330.0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **2984.0** Bottom **2995.0**
 Anchor Len Below **11.0** Between **0**
 Total Depth **2995.0**

Blow Type **Initial Flow, strong blow, BOB instantly, Final Flow, weak blow building to strong, BOB in 8 minutes. No blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **32** Approved By
 Standby Time **0**
 Extra Equipmnt **safety joint**
 Time on Site **4:00 PM**
 Tool Picked Up **6:00 PM**
 Tool Layed Dwn **1:15 AM**

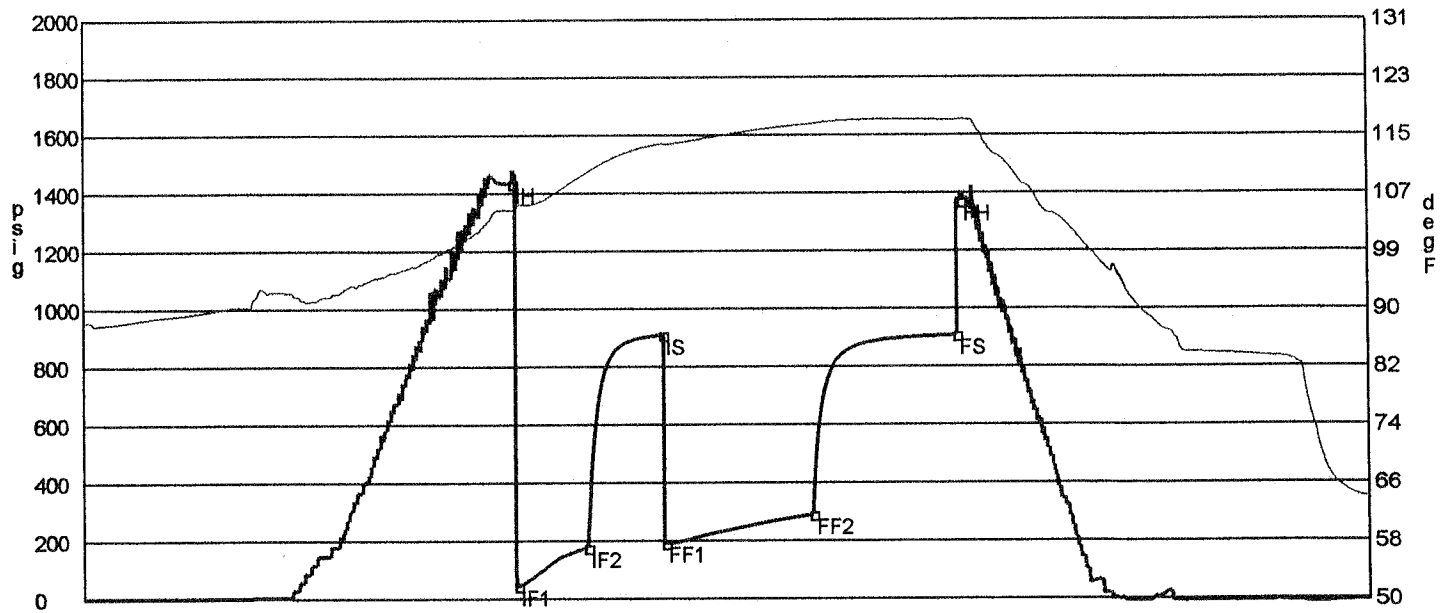
Elevation **1217.00** Kelley Bushings **1225.00**

Start Date/Time **9/24/2008 4:35 PM**
 End Date/Time **9/25/2008 1:14 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1330	Gas in pipe	100% 1330ft	0% 0ft	0% 0ft	0% 0ft
120	oil specked mud	0% 0ft	0% 0ft	0% 0ft	100% 120ft
480	water	0% 0ft	0% 0ft	100% 480ft	0% 0ft

DST Fluids **110000**



	Date	Time	Pressure	Temp	
IH	9/24/2008 7:27:45 PM	2.879167	1433.367	104.328	Initial Hydro-static
IF1	9/24/2008 7:29:30 PM	2.908333	45.427	104.852	Initial Flow (1)
IF2	9/24/2008 7:58:00 PM	3.383333	176.24	109.503	Initial Flow (2)
IS	9/24/2008 8:28:45 PM	3.895833	909.219	113.648	Initial Shut-In
FF1	9/24/2008 8:29:30 PM	3.908333	193.006	113.579	Final Flow (1)
FF2	9/24/2008 9:30:00 PM	4.916667	289.566	116.356	Final Flow (2)
FS	9/24/2008 10:28:30 PM	5.891667	907.081	116.878	Final Shut-In
FH	9/24/2008 10:30:15 PM	5.920833	1369.002	116.967	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke