

33141

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 035-240950000 **ORIGINAL**

gwl

County Cowley
- NW - SE - NE Sec. 28 Twp. 31 Rge. 04 XX W

Operator: License # 31727
Name: G.S.&C., Inc.
Address 4840 W. 15th. suite 1001

CONFIDENTIAL

3600 Feet from S (circle one) Line of Section
1100 Feet from E (circle one) Line of Section

City/State/Zip Lawrence, KS 66049
Purchaser: Total Petroleum

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator Contact Person: Felix A. Ascanio
Phone (913) 841-6661

Lease Name Lewis Well # H-1
Field Name Hittle

Contractor: Name: Summit Drilling, Inc.
License: 30141

Producing Formation Arbuckle
Elevation: Ground N/A 1265 KB N/A 1275

Geologist: Derby/Langston/Hansn

Total Depth 3381 PBTD 3381
Amount of Surface Pipe Set and Cemented at 222 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover:
Operator: N/A G.S.C.

Drilling Fluid Management Plan ACT 1 DPW
(Data must be collected from the Reserve Pit) 10-15-97

Well Name: Lewis H-1
Comp. Date N/A Old Total Depth 3381

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: _____

11-12-96 11/21/96 N/A
Spud Date Date Reached TD Completion Date

Operator Name RELEASED
Lease Name _____ License No. _____
OCT 15 1998 Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Well No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Felix A. Ascanio
Title President Date _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

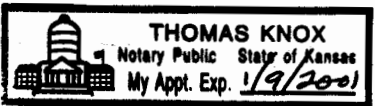
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

Subscribed and sworn to before me this 10 day of March, 1997.

Notary Public Thomas Knox

Date Commission Expires January 9, 2001

RECEIVED
KANSAS CORPORATION COMMISSION



MAR 07 1997

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

33141

SIDE TWO

Operator J.A.V. G.S. & C. Inc. Lease Name Lewis Well # Lewis H-1

Sec. 28 Twp. 31 Rge. 04 East West County Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken (2) BARTLESVILLE Yes No
ARBUCKLE Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run: IND/SP/GR, FDC/CNL/ML/GR

Name	Top	Datum
Stalnaker sandstone	1990'	
kansas city lime	2487'	
checkerboard lime	2644'	
cleveland sandstone	2660'	
marmoton	2720'	
bartlesville sand	2998'	
mississippian	3024'	
woodford shale	3276'	
arbuckle frm	3354'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	222	Std/Pmx	150	
Production	7-7/8	5-1/2	14#	3332	Std/Add	235	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	Surf-222	Std/Pmx	90/60	150 sx 60/40 + 2% gel + 3% cc
<input type="checkbox"/> Plug Off Zone	Prod-1500	Std	235	1% gel w/5% gilsonite + 0.3% cfr-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
N/A	N/A		N/A	

TUBING RECORD		Size	Set At	Backer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A							
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
N/A			N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION N/A Production Interval N/A
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) laterals

..... TIGHT HOLE.....TIGHT HOLE.....