

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6/30/84

OPERATOR Ladd Petroleum Corporation API NO. 15,035-23,334

ADDRESS 830 Denver Club Building COUNTY Cowley

Denver, Colorado 80202 FIELD

\*\* CONTACT PERSON Dennis Ryan PROD. FORMATION PHONE 316-792-3571

PURCHASER LEASE Krug

ADDRESS WELL NO. 1

DRILLING Brandt Drilling Co., Inc. WELL LOCATION Cen NW/4 SW/4

CONTRACTOR 660 Ft. from West Line and

ADDRESS 1200 Douglas Building 1980 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 31 S RGE 6 E.

PLUGGING United Cementing & Acid Co., Inc. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS Box 712 KCC

El Dorado, Kansas 67042 KGS

TOTAL DEPTH 3350' PBTD SWD/REP

SPUD DATE 9-27-83 DATE COMPLETED 10-8-83 PLG.

ELEV: GR 1341 DF KB 1346

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 314 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T \*Brandt Drilling Co., Inc.

Timothy E. Brandt, VP & Gen. Mgr. of \* , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Handwritten signature]*

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ladd Petroleum Corp. LEASE Krug SEC. 3 TWP. 31S RGE. 6E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	39	TOPEKA	1046 (+300)
Sand and Gravel	39	78	PEACOCK	1316 (+30)
Lime and Shale	78	164	HOOVER	1466 (-120)
Lime and Shells	164	286	IATAN	1712 (-366)
Hart Chert and Lime	286	438	LANSING	1894 (-548)
Lime with shale streaks	438	1535	B/LANSING	1931 (-585)
Lime	1535	1670	KANSAS CITY	2141 (-795)
Shale	1670	1715	B/KC	2364 (-1018)
Lime and Shale	1715	2156	ALTAMONT	2456 (-1110)
Lime	2156	2497	OSWEGO	2520 (-1174)
Shale	2497	2971	CHEROKEE	2598 (- 2)
Lime and Shale	2971	3202	CATTLEMAN SD	2695 (-1349)
Cherty Lime	3202	3263	MISSISSIPPI	2869 (-1523)
Shale and Sand	3263	3332	CHATTANOOGO	3250 (-1904)
Dolomite	3332	3350	ARBUCKLE	3276 (-1930)
Rotary Total Depth		3350		
DST #1	2270-2282'	15-30-60-60		
Recov.	20' Mud			
FP	75-55, 75-55			
SIP	750-717			
HP	1111-1067			
BHT	78°F			
DST #2	2313-2358'	15-30-60-120		
Recov.	30' mud w/few oil specks			
FP	75-66, 75-75			
SIP	750-815			
HP	1199-1100			
BHT	99°F			
DST #3	3216-3282'	15-30-45-60		
Recov.	550' mud, 1960' salt wtr			
FP	859-1199, 1221-1232			
SIP	1232-1232			
HP	1649-1616			
BHT	109°F			
If additional space is needed use Page 2, Side 2				

LOGS

DIL-SP-GR 3351-304  
 CDL-CNS-GR 3348-996  
 BCS-GR 3341-234

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"		314'	Class "A"	100	3% Cal. Ch.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD