

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5037  
Name: PAN-WESTERN PETROLEUM, INC.  
Address: BOARD OF TRADE CENTER, SUITE 501  
120 SO. MARKET  
City/State/Zip WICHITA, KANSAS 67202  
Purchaser: NONE  
Operator Contact Person: TOBY ELSTER  
Phone ( 316 ) 263-0542  
Tractor: Name: WHITE & ELLIS DRILLING, INC.  
License: 5420  
Wellsite Geologist: TOBY ELSTER

Signate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: RENFRO DRILLING  
Well Name: STOUT NO. 1  
Comp. Date 6-56 Old Total Depth 2930

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-16-91 8-18-91 8-18-91  
Spud Date Date Reached TD Completion Date

API NO. 15-

1357  
# 035-01027 01822-0001

County COWLEY

SE SE NE Sec. 4 Twp. 31S Rge. 6 ☒ East  
West

2835 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

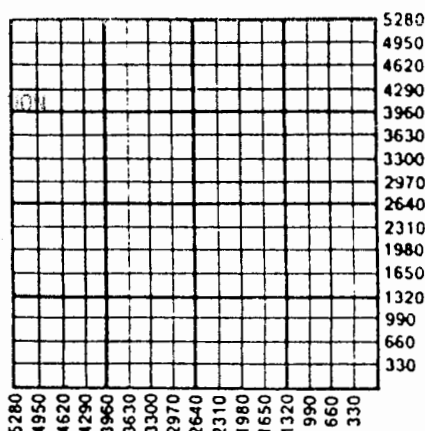
Lease Name DRAKE Well # 1

Field Name WILDCAT

Producing Formation D & A

Elevation: Ground 1313 KB 1318

Total Depth 3252 PBTD ----



Amount of Surface Pipe Set and Cemented at OWDB 81 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Toby Elster

Title PRESIDENT Date 8-22-91

Subscribed and sworn to before me this 22nd day of August, 19 91.

Notary Public Chris Notarized

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other  
(Specify)

## SIDE TWO

Operator Name PAN-WESTERN PETROLEUM, INC.Lease Name DRAKEWell # 1Sec. 4 Twp. 31S Rge. 6☒ EastCounty COWLEY☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy.)

DST #1 3222-52'/60-60-60-60; Rec. 5' FO  
+ 60' OCM, 60' OCMdy SW, 180' SW w/SSO.  
FPs 41-114#, 135-145#; BHPs 1080#-135#

## Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Mississippi	----	3172'
Kinderhook	3172'	3248'
Arbuckle	3248'	3252'
RTD	3252'	
D&A		

## CASING RECORD

☐ New ☐ Used

D&amp;A NOT APPLICABLE

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth


## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production  
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) \_\_\_\_\_