

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9913
Name: BULLSEYE PETROLEUM, INC.
Address 15820 Plymouth
P.O. Box 781925
City/State/Zip Wichita, Ks. 67278
Purchaser: none
Operator Contact Person: William Ash
Phone (316) 733-5280
Contractor: Name: Gaines Drilling
License: 5930
Wellsite Geologist: Toby Elster
Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover, provide old well info as follows:

Operator: PanWestern Petroleum, Inc.

Well Name: Drake #2

Comp. Date 6/10/92 Old Total Depth 3274'

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Cemented ☐ Decklet No. ☐
☐ Dual Completion ☐ Decklet No. ☐
☐ Other (SWD or Inj?) ☐ Decklet No. ☐

8-30-87 9-6-87 7-10-92
Spud Date Date Reached TD Completion Date
(Bullseye)

API NO. 15- 035-23,779

County Cowley
- C SE Sec. 4 Twp. 31 Rge. 6 ☒ NE ☐ NW
1320 Feet from S/NE(circle one) Line of Section
1320 Feet from E/NE(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DRAKE Well # 2

Field Name Wildcat

Producing Formation Arbuckle

Elevation: Ground 1323 KB 1328

Total Depth 3300' PSTD 3274

Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set ☐ Feet

If Alternate II completion, cement circulated from ☐

feet depth to ☐ w/ ☐ sx cm.

Drilling Fluid Management Plan 11-3-92 DWH
(Data must be collected from the Reserve Pit)

Previous Operator: PAN-WESTERN PET. INC.

Chloride content ☐ ppm Fluid volume ☐ bbls

Dewatering method used ☐

Location of fluid disposal if hauled offsite: ☐

Operator Name ☐

Lease Name ☐ License No. ☐

☐ Quarter ☐ Sec. ☐ Twp. ☐ S Rng. ☐ E/W

County ☐ Decklet No. ☐

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

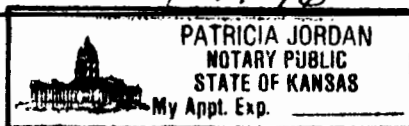
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patricia Jordan
Title Operations Mgr. Date 10/29/92

Subscribed and sworn to before me this 29 day of OCT
19 92.

Notary Public Patricia Jordan

Date Commission Expires 4-19-96



RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SVD/Rep ☐ NSPA
☒ KCS ☐ Plug ☐ Other (Specify) 1

SIDE TWO

Operator Name Bullseye Petroleum, Inc. Lease Name Drake Well # 2
 Sec. 4 Twp. 31 Rge. 6 ☒ East ☐ West
 County Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No (Submit Copy.)
 List All E.Logs Run:

SEE ALL ORIGINAL & PREVIOUS RECORDS

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3249.5 to 3250	Spotted 1 barrel acid	3250
		(15% mud-acid)	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
none				none	
Date of First, Resumed Production, SMD or Inj.		Producing Method			
none		Swab	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: none

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3249.5-3250
☐ Other (Specify) _____