

KANSAS DRILLERS LOG

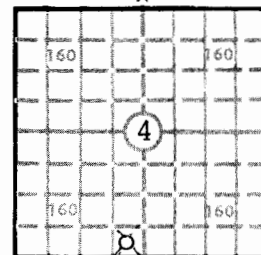
State Geological Survey
WICHITA, BRANCH

S. 4 T. 31 R. 6 E W

API No. 15 — OWWO —
County Number

Loc. SE SE SW

County Cowley

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB 1335

Operator

Martin Oil Co. & Pate-Dombaugh Petroleum

Address

527 Union Center Wichita, Kansas 67202

Well No.

#1

Lease Name

Stout

Footage Location

330 feet from (X) (S) line 2310 feet from (EX) (W) line

Principal Contractor

White & Ellis

Geologist

Gerald Becker

Spud Date

Total Depth

2903

P.B.T.D.

Date Completed

4/7/75

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			


ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Martin Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #1	Lease Name Stout	Dry Hole	
S <u>4</u> T <u>31</u> R <u>6</u> E <u>W</u>			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DST #1 - 2344-2460'. 30-30-60-45. Rec. 125' mud. ISIP 430 IFP 17-35 FFP 35-69 FSOP 379. DST #2 - 2693-2704'. 30-30-30-30 Rec. 1115' water. ISIP 1048 IFP 69-379 FFP 379-568 FSIP 1048.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;">  Signature K. S. Martin - Owner Title 6/25/75 Date </div>		