

FORM MUST BE TYPED

SIDE ONE

4-31s-6E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31441Name: Wiley Ash, Sr. Oil and Gas CompanyAddress 236 Kelly LaneCity/State/Zip Andover, Ks 67002

Purchaser: _____

Operator Contact Person: Wiley Ash, Sr.Phone (316) 733-1152Contractor: Name: Summit Drilling CompanyLicense: 30141

Wellsite Geologist: _____

Designate Type of Completion

 New Well XXX Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGWX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Pate-DambaughWell Name: No. 1 StoutComp. Date 4/7/75 Old Total Depth 2903X Deepening Re-perf. Conv. to Inj/SWD Plug Back PBDT Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____

4-12-96 4-13-96 4/13/96
Date of REENTRY Date Reached TD Completion Date

API NO. 15- 035-010320002County CowleyApprox SE SE SW Sec. 4 Twp. 31 Rge. 6 X E330 Feet from S N (circle one) Line of Section2970 Feet from E W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Stout "OWWO" Well # 1Field Name WildcatProducing Formation NoneElevation: Ground 1335 KB 1345Total Depth 3271' PBDT Amount of Surface Pipe Set and Cemented at 85' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from N/Afeet depth to W/ SX cmt.

Drilling Fluid Management Plan REENTRY RECEIVED 29 6-14-96
(Data must be collected from the Reserve Pits)
KANSAS CORPORATION COMMISSION

Chloride content ppm Fluid volume bblsDewatering method used

Location of fluid disposal if hauled offsite
CONSERVATION DIVISION
WICHITA, KS

Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. Montague

David D. Montague

Title Agent Date 5/28/96Subscribed and sworn to before me this 8th day of May, 19 96.Notary Public Sarah A. SimonDate Commission Expires 12/11/97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) FS

Form ACO-1 (7-91)

SIDE TWO

Operator Name Wiley Ash, Sr. Oil and Gas Company Lease Name Stout Well # 1
☒ East County Cowley
 Sec. 4 Twp. 31 Rge. 6 ☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

Log #1, 3265-3271, 105-15-60-45, Rec 2' Clean Oil and
 Clean Water, HP 1572-1555, BHP 1158-1204,
 HP 80-138

☒ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum
 Arbuckle 3270 -1925

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 08 1996

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface				85'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. In the process of completion <u>D&A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____