

State Geological Survey

WICHITA BRANCH

KANSAS DRILLERS LOG

15-038-2158  
5-31-6E

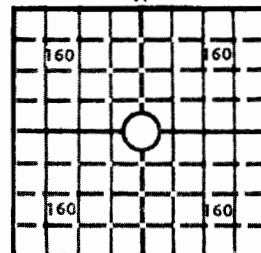
API No. 15 — 035 — 21,158  
County Number

S. 5 T. 31 R. 6 E W

Loc. SW NE NW

County Cowley

640 Acres  
N



Locate well correctly

Elev.: Gr. 1335

DF \_\_\_\_\_ KB 1340

Operator  
Camio Oil Company

Address  
Box 153 Augusta, Kansas 67010

Well No. #1 Lease Name Sams

Footage Location  
990 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor White & Ellis Drilling Co. Geologist George McNeish

Spud Date March 26, 1977 Total Depth 2940 P.B.T.D. \_\_\_\_\_

Date Completed March 31, 1977 Oil Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 7/8	8 5/8	27	200	Com	135	
Prod	7 7/8	5 1/2	14	2939	Com	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2839-48 2852-60
			1		2471-2481

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 7 1/2 Acid, 20,000# Sand, 940 Bbls. Jelled water	2839-48 2852-60
250 gal 7 1/2 Acid, 10,000# Sand, 800 Bbls. Water	2471-2481

INITIAL PRODUCTION

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB _____
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Samms	Pumped Well 4 Months
S 5 T 31 R 6 E W		D & A Nov. 17, 1977


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p align="center"><u>Testing Data</u></p> <p>The Cleveland Sand was drill stem tested from 2463-2515'. Tool was open 30 min, closed 45 min, open 60 min, and closed 60 min. There was a fair blow decreasing in the 1st 30 min. On second opening the blow was fair with an increase in the last 20 min. Recovery was 180' mud. Flow pressures were 94#-94# and 101 #-117#. Closed in pressures were 971 initial and 799# final (still building).</p>			Istan 1777 Stalnaker 1824 Lansing 1969 Kansas City 2206 Base K. C. 2435 Cleveland 2470 Marmaton 2528 Peru 2555 Ft. Scott 2593 Cherokee 2664 Bartlesville 2824 Mississippi 2921 Total Depth 2940	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Title
	Date JUN 25 1978

2-21-88

OPERATOR: Camio Oil Company; Box 153; Augusta, Kansas 67010

CONTRACTOR: **White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042**

Lease Name Sams Well No. 1

Sec. 5 T. 31 R. 6E Spot SW NE NW

County Cowley State Kansas Elevation \_\_\_\_\_

Casing Record:

Surface: 8 5/8" @ 200' with 75 Sxs.

Production: 5 1/2" @ 2938' with 125 Sxs.

Type Well: Oil Total Depth 2940' K.B. \_\_\_\_\_

Drilling Commenced: 3-26-77 Drilling Completed 3-31-77

Formation	From	To	Tops
Cellar	0	7	Mississippi 2920
Lime & Shale	7	1565	
Shale-Lime-Sand	1565	1820	
Sand & Shale (Stks)	1820	1925	
Shale	1925	1970	
Sand & Shale	1970	2020	
Shale	2020	2206	
Lime	2206	2420	
Lime-Shale-Sand	2420	2515	
Shale	2515	2528	
Lime	2528	2545	
Sand & Lime	2545	2690	
Shale-Lime-Sand	2690	2840	
Shale & Sand	2840	2920	
Lime	2920	2940	