

21-31-65 Ind

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03282  
Name Cenergy Midwest Company  
Address 10210 N. Central Expressway  
Suite 500  
City/State/Zip Dallas, TX 75231

Purchaser

Operator Contact Person Gary Sharp  
Phone 316 265-9825

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Curtis Covey  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5-17-87 5-27-87 5-27-87  
Spud Date Date Reached TD Completion Date

3500'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 306 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Cement Company Name  
Invoice #

API NO. 15-035-23,752

County...Covley

SE..SW..NW..NW Sec. 21.. Twp. 31.. Rge. 6...  East  
 West

4080 Ft North from Southeast Corner of Section  
4930 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

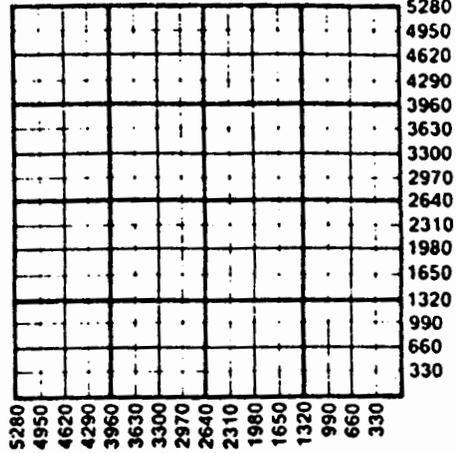
Lease Name...McMinn Well # 311-21

Field Name...Wildcat

Producing Formation

Elevation: Ground 1400 KB 1406'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**SIDE TWO**

Operator Name Cenergy Midwest Company Lease Name McMinn Well # 311-21

Sec. 21 Twp. 31 Rge. 6  East  West County Cowley

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

See Attached Reports.

**Formation Description**

Log  Sample

Name	Top	Bottom
Douglas	1611'	1652'
Stahlnaker	1921'	1928'
Lansing	1948'	2030'
Layton	2200'	2230'
Kansas City	2284'	2426'
Oswego	2595'	2668'
Mississippi	2922'	3356'
Arbuckle	3365'	_TD

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4.....	8.578.....	23.....	306.....	60/40 Poz.	200.....	2% gel, 3% cc
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....	.....	.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....