

ACO-1 WELL HISTORY

SIDE TWO
 OPERATOR Gear Petroleum Co., Inc. LEASE NAME Weigle

SEC. 18 TWP. 31 RGE. 6 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 11-18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Kansas City	2190
X Check if samples sent to Geological Survey.			HushPuckney	2366
			Cleveland	2488
			Altamont	2508
			Ft. Scott	2617
			Cherokee	2647
			Barlesville	2796
			Mississippi	2918

Amount and kind of material used			Depth interval treated	
20000# 10/20 sand, 20000 gal Gel KCL water			2859-89	
Date of first production 1/14/84	Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity 35	
Estimated Production -I.P.	Oil 20 bbls.	Gas TSTM MCF	Water 5 %	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold) ---			Perforations 2859-89	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~ (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	336	Common	185	2% gel, 3% cc
Production	7 7/8	4 1/2	10 1/2	2914	Common	150	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jet	2859-89

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2926	---