

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9576Name: Gen For Oil Co.Address Box 254City/State/Zip Burden, KS 67019Purchaser: Cowley Pipeline SystemsOperator Contact Person: Paul FiaccoPhone (316) 788-6282Contractor: Name: Glaves DrillingLicense: 30864Wellsite Geologist: Paul Fiacco

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Decklet No. _____☐ Dual Completion ☐ Decklet No. _____☐ Other (SWD or Inj?) Decklet No. _____Spud Date 6/13/93 Date Reached TD 6/20/93 Completion Date 8/01/95API NO. 15- 035-24041County Cowley(1/2 SW) NE Sec. 13 Twp. 31 Rge. 7E3300 Feet from S/W (circle one) Line of Section2310 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Cooper Well # 13-2Field Name BrownProducing Formation ClevelandElevation: Ground 1466 KS 1471Total Depth 3340 PSTD 2670Amount of Surface Pipe Set and Cemented at 309'Multiple Stage Cementing Collar Used? No Yes _____

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz _____

Drilling Fluid Management Plan ALT 1 8/6-6-94
(Data must be collected from the Reserve Pit)Chloride content 60 ppm Fluid volume 2500Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Twp. 1993 S Rng. _____ E.

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colony Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL EXEMPTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title _____ Date 12/20/93Subscribed and sworn to before me this 20th day of Dec. 1993.Notary Public Dorothy J. Wells

DOROTHY J. WELLS
Notary Public - State of Kansas
My Appt. Expires 5-5-96

K.C.C. OFFICE USE ONLY	
☒	Letter of Confidentiality Attached
☒	Wireline Log Received
☒	Geologist Report Received
☒	KCC
☒	IGS
☐	SWD/Rep
☐	Plug
☒	NGPA
☐	Other (Specify)

Operator Name Gen DorLease Name CooperWell # 15-2Sec. 13 Twp. 31 Rge. 7☒ EastCounty Cowley☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

DTL
FDC/CNL

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Heebner	1286	+ 185
Lansing	1686	- 215
Layton	2016	- 545
KC	2056	- 585
BKC	2256	- 785
Cleveland	2312	- 841
Bartlesville	2710	-1239
Miss	2809	-1338
Arbuckle	3278	-1807

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Additives
Surface	12 3/4	8 5/8	32	309	Common	150	2% CaCl
Production	7 7/8	4 1/2	10.5	2950	60/40 Pos	200	----

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2703-04 BP 2670	500 aal mca 15% 2703-04
2	2310-12	500 aal mca 15% 2310-12

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
	2 3/8	2310		
Date of First, Resumed Production, SWD or Inj.	8/1/95	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		400		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval
2310-40