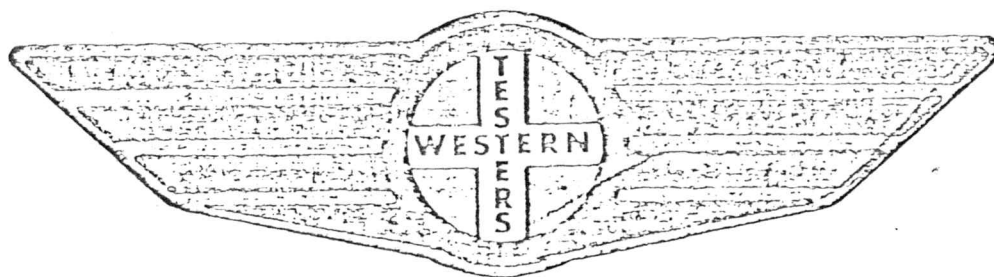


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company

MAGNATEX PETRO

Lease and Well No.

#1-13 KIELHORN

Sec.

13

Twp.

31S

Rge.

7E

Test No.

1

Date

8/24/84

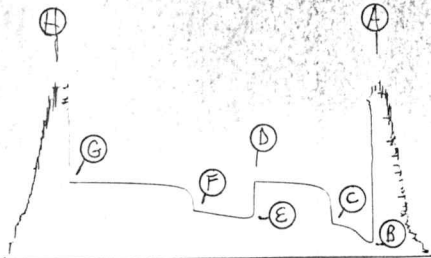
TKT # 4086

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11.13.14



WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 8/24/84
CUSTOMER: MAGNATEX PETROLEUM
WELL: 1-13 TEST: 1
ELEVATION (KB): 1481 FORMATION: TORONTO
SECTION: 13 TOWNSHIP: 31S
RANGE: 7E COUNTY: COWLEY STATE: KANSAS
GAUGE SN #3474 RANGE: 3000 CLOCK: 12

TICKET #4086

LEASE: KIELHORN

GEOLOGIST: SHAFFER

INTERVAL TEST FROM: 1321 FT TO: 1392 FT TOTAL DEPTH: 1392 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 1321 FT SIZE: 6 3/4 IN PACKER DEPTH: 1316 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS
MUD TYPE: CHEMICAL VISCOSITY: 43
WEIGHT: 9.5 WATER LOSS (CC): 11.8
CHLORIDES (P.P.M.): 1800

JARS - MAKE: W.T.C. SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH: 210 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 1086 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 25 FT TOOL SIZE: 5 1/2 IN
ANCHOR LENGTH: 71 FT SIZE: 5 1/2 IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 X.H. IN

BLOW: INITIAL FLOW PERIOD; FAIR BLOW TO GOOD BLOW.
FINAL FLOW PERIOD; FAIR BLOW THROUGHOUT.

RECOVERED: 370 FT OF: MUDDY SALT WATER; WITH SHOW OF FREE OIL
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 10:10 A.M.

TIME STARTED OFF BOTTOM: 1:55 P.M.

WELL TEMPERATURE: 89 °F

INITIAL HYDROSTATIC PRESSURE:

(A) 627 PSI

INITIAL FLOW PERIOD

MIN: 30

(B) 55

PSI TO (C) 127 PSI

INITIAL CLOSED IN PERIOD

MIN: 57

(D) 295

PSI

FINAL FLOW PERIOD

MIN: 45

(E) 153

PSI TO (F) 183 PSI

FINAL CLOSED IN PERIOD

MIN: 90

(G) 298

PSI

FINAL HYDROSTATIC PRESSURE

(H) 617

PSI

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 8/24/84	TICKET #4086
CUSTOMER: MAGNATEX PETROLEUM	LEASE: KIELHORN
WELL: 1-13	TEST: 1
ELEVATION (KB): 1481	GEOLOGIST: SHAFFER
SECTION: 13	FORMATION: TORONTO
RANGE: 7E	TOWNSHIP: 31S
GAUGE SN #3474	COUNTY: COWLEY
	STATE: KANSAS
	RANGE: 3000
	CLOCK: 12

(A)	INITIAL HYDROSTATIC PRESSURE:	627	PSI
(B)	FIRST INITIAL FLOW PRESSURE:	55	PSI
(C)	FIRST FINAL FLOW PRESSURE:	127	PSI
(D)	INITIAL CLOSED-IN PRESSURE:	295	PSI
(E)	SECOND INITIAL FLOW PRESSURE:	153	PSI
(F)	SECOND FINAL FLOW PRESSURE:	183	PSI
(G)	FINAL CLOSED-IN PRESSURE:	298	PSI
(H)	FINAL HYDROSTATIC PRESSURE:	617	PSI
	WELL TEMPERATURE:	89	'F
OPEN TOOL: 10:10 A.M.			

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	60 MIN	57 MIN
SECOND FLOW PRESSURE:	45 MIN	45 MIN
FINAL CLOSED-IN PRESSURE:	90 MIN	90 MIN

PRESSURE BREAKDOWN

[illegible]

PRESSURE BREAKDOWN - CONT. TICKET #4086

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
31							90	298
32								
33								
34								
35								
36								
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41								
42								
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